

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYC/SF
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Cities Service Company /
3. ADDRESS OF OPERATOR
P. O. Box 1919, Midland, TX 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660' FSL & 1980' FEL
AT SURFACE:
AT TOP PROD. INTERVAL: Same as Above
AT TOTAL DEPTH: Same as Above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |

(other) Well completion data

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 11,356. Sand-Shale PBTD 11,215. Well complete waiting on pipeline connection.

Drilled 7 7/8" to TD 11,356 in Sand-Shale. Ran & set 31' jts. (1288.62') 5-1/2" OD 20# K-55 & 252 jts. (10,051.1') 5 1/2" OD 17# N-80 casing @ 11,356 and cmt w/920 sx class H w/0.5 of 1% (CFR-2) & 5# KCL per sk & 0.3 of 1% HALAD 22 cmt. PD @ 0200 MST 12-2-81. Ran temp survey. TOE @ 7100' waited on completion unit for 20 days. MIRU CU. DO to 11,308. Perf Morrow 2 SPF 11,282'-11,296'. Total 30 holes (0.50" dia & 23" penetration). RIH w/mule shoed tbg sub, Baker loc-set pkr & on-off tool w/1.81" & Schlum quik-flow nipple on 2-7/8" EUE 6.5# N80 tbg. Set pkr @ 11,197'. Tst csg to 1000# - OK. Ran sinker bar & broke disc in quik-flo nipple. Well on vac. No gas show. 96 hr SITP 70#.

- OVER -

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E. L. Stutz TITLE Reg. Oper Mgr-Prod DATE 1-27-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE
LC 062029
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME
-
- Government "AM" Com.

FEB 2 1982

9. WELL NO. 1 O. C. D.
-
- ARTESIA OFFICE

10. FIELD OR WILDCAT NAME
-
- Und. N. Turkey Track Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
-
- Sec 33-T18S-R29E

12. COUNTY OR PARISH
-
- Eddy

13. STATE

14. API NO.
-
- 30-015-23508

15. ELEVATIONS (SHOW DF, KDB, AND WD)
-
- 3426' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)