

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved, Budget Bureau No. 2-2365
RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

LC 062029 FEB 24 1982

6. IF INDIAN, ALLOTTEE OR DAIRY LAND

7. UNIT AGREEMENT NAME

O. C. D.
ARTESIA, OFFICE

8. FARM OR LEASE NAME

Government "AM" Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. N. Turkey Track Mor.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 33-T18S-R29E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Cities Service Company

3. ADDRESS OF OPERATOR

P. O. Box 1919, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FSL & 1980 FEL'

At top prod. interval reported below Same as Above

At total depth Same as Above

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 10-21-81 16. DATE T.D. REACHED 11-29-81 17. DATE COMPL. (Ready to prod.) 1-22-82 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3426' GR 19. ELEV. CASINGHEAD 3426'

20. TOTAL DEPTH, MD & TVD 11,356 21. PLUG, BACK T.D., MD & TVD 11,215 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-11,356 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,106 - 11,172' - Morrow 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, CCL CNFD, DLL-MSFL, BHC Sonic, Deviation Survey 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	300'	17 1/2"	950 sx	Circ.
8 5/8"	24# 32#	3015'	12 1/4"	1750 sx	Circ.
5 1/2"	17# 20#	11356	7 7/8"	920 sx	TOL @ 7100'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	10,980'	10,971'

31. PERFORATION RECORD (Interval, size and number)
2-0.50" holes each at 11,106-107-109-118-119-142-143-144-145-155-157-160-164-166-167-168-169-170-171-172. (Total 40 holes 0.50 0/1A. & 23" penetration).

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,106-11,172'	w/6000 gals 7 1/2% MSAZ plus additives and 184,000 SCF of N ₂ and 60 7/8" ball sealers.

33.* PRODUCTION

DATE FIRST PRODUCTION 1-7-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 1-22-82	HOURS TESTED 4	CHOKE SIZE 6,7.5,9&12/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. CAOF 683	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 1175#	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-In waiting on pipeline connection TEST WITNESSED BY J. L. Bussell

35. LIST OF ATTACHMENTS

Deviation survey, logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Edman Startz

TITLE Reg. Oper. Mgr. - Prod.

DATE 1-27-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (when not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
No Cores or Drill Stem Test Taken				Wolfcamp CO ₃	8915	
				Cisco Canyon	9553	
				L. Canyon	9707	
				Strawn	9912	
				Atoka Clast	10208	
				Atoka CO ₃	10478	
				Morrow C	10710	
				Morrow B	10938	
				Morrow A	11068	
				T.D.	11232	
					11356	