

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Drawer DD
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Cities Service Company
3. ADDRESS OF OPERATOR
P.O. Box 1919 - Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660'FSL & 1980'FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
LC 062029
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME RECEIVED BY
8. FARM OR LEASE NAME
Government AM Conn SEP 13 1983
9. WELL NO.
1 O. C. D.
ARTESIA OFFICE
10. FIELD OR WILDCAT NAME
Undesignated Atoka
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33-T18S-R29E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
30 015 23508
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3426' GR

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JAN 14 1983

OIL & GAS

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

O.T.D. 11,356' Sand & Shale, PBTD 10,965'. Workover complete. The Morrow Perfs have been plugged off and the well has been recompleted in the Atoka Formation. MIRU pulling unit and pull tubing and packer. Set a CIBP @ 11,000' and dumped 4 sacks of cement on top of CIBP blanking off old Morrow Perfs 11,106 - 11,172' for a new PBTD of 10,965'. Ran and set 2-7/8" OD tubing and a Baker Model DB packer @ 10,575'. Perforated the Atoka Formation w/4 SPF @ 10,675 - 10,677' and 10,680'. (Total of 16 - 0.29" holes w/9.88" pen.) Swabbed load water w/no show of gas. Acidized Atoka Perfs 10,675 - 10,680' w/2500 gals 7-1/2% MSR-100 acid plus additives. Max press 8000#, min press 7500#, AIR 4.5 BPM, ISIP 6000#, 10 min SIP 4050#. Recovered load and flowed gas @ rate of 280 MCFPD thru 1" choke, FTP 20#. Flowed on 3 pt. test as follows:

(SEE REVERSE SIDE)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

Prod.

SIGNED Elmer Startz TITLE Reg. Opr. Mgr. - DATE 1-12-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 12 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO

SEP 12 1983
1-21-83
R.H. Manner

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

32 HR SITP 3200# (DW) .

GPO : 1981 O - 347-166

<u>Time</u>	<u>GR</u>	<u>Choke</u>	<u>FTP</u>	<u>BP</u>
1 hr.	540 MCFTD	6/64"	2150#	600#
1 hr.	590 MCFTD	9/64"	1475#	600#
1 hr.	485 MCFTD	14/64"	614#	600#

Produced no fluid during tests.

Atoka Perfs 10,675 - 10,680' = CAOF 778 MCFPD