

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL ()
Drawer DD-3
Artesia, NM 88210
SUBMIT TO: SAC, BLM, ALBUQUERQUE
See other instructions on back of folder

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				7. UNIT AGREEMENT NAME							
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP EN ☐ PLUG BACK ☐ DIFF. REPAIR ☒ Other ☐				8. FARM OR LEASE NAME							
2. NAME OF OPERATOR OXY USA Inc. ✓				Government AM							
3. ADDRESS OF OPERATOR P.O. Box 50250 Midland, TX. 79710				9. WELL NO. 1							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 FSL 1980 FEL (SWSE) At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT Turkey Track Morrow							
14. PERMIT NO. 300152350800S01				DATE ISSUED 10/15/93		12. COUNTY OR PARISH Eddy		13. STATE NM			
15. DATE SPUDDED 9/23/93		16. DATE T.D. REACHED 10/1/93		17. DATE COMPL. (Ready to prod.) 11/19/93		18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 3426'		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 11356'		21. PLUG, BACK T.D., MD & TVD 11232'		22. IF MULTIPLE COMPL. HOW MANY* N/A		23. INTERVALS DRILLED BY →		ROTARY TOOLS N/A			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11106' - 11172' Morrow								25. WAS DIRECTIONAL SURVEY MADE N/A			
26. TYPE ELECTRIC AND OTHER LOGS RUN N/A								27. WAS WELL CORED N/A			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"		48#		300'		17 1/2"		950sx			
8 5/8"		24-32#		3015'		12 1/4"		1750sx			
5 1/2"		17-20#		11356'		7 7/8"		920sx			
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
										11020'	
										10997'	
31. PERFORATION RECORD (Interval, size and number) 11106, 107, 109, 118, 119, 142-145, 155, 157, 160, 164, 166-11172' Total 40 holes.										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
										DEPTH INTERVAL (MD)	
										AMOUNT AND KIND OF MATERIAL USED	
										10675-10680'	
										75sx Cl H w/ .5% Halad 344	
										11106-11172'	
										27000gal 60 Qual CO2 ALCO	
										Foam w/ 19000# 20/40 Interprop	
33. PRODUCTION											
DATE FIRST PRODUCTION 11/19/93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 12/28/93		HOURS TESTED 24		CHOKE SIZE 1"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 0		GAS—MCF. 40	
FLOW. TUBING PRESS. 50		CASING PRESSURE ---		CALCULATED 24-HOUR RATE →		OIL—BBL. 0		GAS—MCF. 40		WATER—BBL. 0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										TEST WITNESSED BY S. Nichols	
35. LIST OF ATTACHMENTS 3160-5											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <i>Robert A. Elliott</i>				TITLE Operations Engineer				DATE 1/11/94			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH