HUY AND MINEHALS DEPARTIVIENT					
torits ALCEIVED	OIL CONSERVA	TION DIVESTOND			
DISTRIBUTION	P. O. BO	X 2088	Form C-103 Revised 10-1-78		
SANTA PE	SANTA FE, NEW	MEXICO 87501			
FILE		DEC 11980	50. Indicate Type of Lease		
U.S.O.8,			State Fee X		
LAND OFFICE		O. C. D.	5. State Oil & Gas Lease No.		
OPERATOR		-			
والمراجع والمحاومة والمراجع والمحاولين والمحاول والمحاول والمحاول والمحاول والمحاولة والمحاولة والمحاوية والمحاور		ARTESIA, OFFICE	Comminite Comminite		
SUNDRY N 100 HOT USE THIS FORM FOR PROPOSA USE "APPLICATION F	INTICES AND REPORTS ON	WELLS MACH TO A DIFFENCHT RESERVOIR.			
			7. Unit Agreement Name		
	0THER-				
Name of Operator			8. Farm or Leuse Name		
Yates Petroleum Corporation V			Stromberg OM		
Address of Operator			9. Well No.		
207 South 4th St., Artesia	a, NM 88210		1		
Location of Well			10. Field and Pool, or Wildcat Und		
Ń 330	0 South	LINE AND 2310 PEET PR	Penasco Draw SA-Yeso		
UNIT LETTER	FEET FROM THE	CINE AND / CL / A			
West	31 18	S RANGE 26E NM			
THE LINE, SECTION	TOWNSHIP	RANGE HMF			
mmmmmm	15. Elevation (Show whether	DE RT GR etc.)	12. County		
	3424' 0		Eddy		
	7778				
Check App	ropriate Box To Indicate 1	Nature of Notice, Report or (Other Data		
NOTICE OF INTE	NTION TO:	SUBSEQUE	NT REPORT OF:		
"·····································					
TAPORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING		
		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT		
ULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB			
	· · · · · ·	OTHER			
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01HER	·				

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed w(stk) SEE RULE 1103.

Spudded a 15" hole at 8:15 PM 11-10-80.

TD 385' Ran 9 joints of 10-3/4" 40.50" K-55 ST&C casing set at 385'. 1-Texas Pattern guide shoe at 385'. Insert float at 345'. Cemented w/350 sacks Class C 4% CaCl. PD 5:45 AM 11-11-80. Circulated 30 sacks. WOC 12 hours. Backed off and reduced hole to 9-1/2". Drilled plug and tested to 600 psi, OK. Resumed drilling. TD 1043" Ran 26 joints of 7" 20# K-55 casing set at 1043'. 1-regular pattern guide shoe at 1043'. Flapper insert float at 1001'. Cemented w/800 sacks Class C 65-35 Poz 4% gel, 3% CaCl, 1/4# celloflakes and 8# Kolite. Tailed in w/150 sacks Class C 2% CaCl. PD 4:30 PM 11-12-80. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement at 380'. Ran 1". Tagged cement at 380'. Spotted 84 sacks Class C 4% CaCl. PD 10:40 PM 11-12-80. Cement ciruclated 45 sacks to pit. Reduced hole to 6-1/4" Drilled plug and tested to 600 psi, OK. Resumed drilling.

1. I hereby certify that the information above is true and complet	te to the best of my knowledge and belief.	DATE	Dec. 1, 1980
ANDITIONS OF APPROVAL, IF ANYI	SUPERVISOR, DISTRICT, IL	DATE_	DEC 3 1980