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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

WELL ☒ CAR WELL ☐ OTHER-

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER N 330 FEET FROM THE South LINE AND 2310 FEET FROM
THE West LINE, SECTION 31 TOWNSHIP 18S RANGE 26E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Stromberg OM

9. Well No.

1

10. Field and Pool, or Wildcat Und.
Penasco Draw SA-Yeso

15. Elevation (Show whether DF, RT, GR, etc.)

3424' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐REEL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPS. ☐CASING TEST AND CEMENT JOBS ☐OTHER Production Casing, perforate, treat ☒ALTERING CASING ☐PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3100' Ran 74 joints of 4-1/2" 9.5# J-55 casing set at 3085'. Diff-fill shoe at 3085'. Used 6 centralizers. Cemented w/350 sacks 50-50 Poz, .6% D-112 Flac, .2% D-65 Tic and 3% KCL. PD 4:45 PM 12-2-80. Cement circulated 35 sacks to pit.

TD 3100'; PBTD 3085' WIH w/Steel Strip gun on wireline and perforated 2497-2720' w/9 .50" holes as follows: 2498, 2510, 37-1/2, 48, 75, 84, 96, 2609 and 2720'. Broke formation w/1500 gallons 15% acid. WIH w/Steel Strip gun on wireline and perforated 2508-2725' w/10 .50" holes as follows: 2508, 12-1/2, 35, 45, 52, 77, 87, 2607, 2718, and 2525. Frac'd all perforations w/60000 gallons gelled 1% KCL water, 1500 gallons 15% acid, 90000# sand (10000# 100 mesh and 80000# 20-40 sand). Set pumping equipment. Pumping back load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Albert R. HallTITLE EngineerDATE 12-30-80By Mike WilliamsTITLE Oil and Gas InspectorDATE JAN 06 1981

POSITIONS OF APPROVAL, IF ANY: