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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JAN 12 1981

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER  O. C. D.

TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER  ARTESIA, OFFICE

7. Unit Agreement Name

8. Farm or Lease Name  
Stromberg OM

Name of Operator  
Petroleum Corporation

Address of Operator  
107 South 4th St., Artesia, NM 88210

9. Well No.  
1

10. Field and Pool, or Wildcat Unit  
Penasco Draw SA-Yeso

Direction of Well  
N LOCATED 330 FEET FROM THE South LINE AND 2310 FEET FROM

West LINE OF SEC. 31 TWP. 18S RGE. 26E NMPM

County  
Eddy

13. Date Spudded 11-10-80  
14. Date T.D. Reached 11-19-80  
17. Date Compl. (Ready to Prod.) 12-25-80  
18. Elevations (DF, RKB, RT, GR, etc.) 3424' GR  
19. Elev. Casinghead

20. Total Depth 5100'  
21. Plug Back T.D. 3085'  
22. If Multiple Complet., How Many  
23. Intervals Drilled By Rotary Tools 0-3100'  
Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
2497-2725 - Yeso

25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
Gamma Ray Neutron

27. Was Well Cored  
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.50#	385'	15"	350	
7"	20#	1043'	9-1/2"	1034	
6-1/2"	9.5#	3085'	6-1/4"	350	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	2387'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2497-2720	w/1500 g. 15% acid
2497-2720	SF w/6000 g. gel 1% KCL wtr
2508-2725	1500 g. 15% acid, 9000# sd.

PRODUCTION

33. First Production 12-25-80  
Production Method (Flowing, gas lift, pumping -- Size and type pump) Pumping  
Well Status (Prod. or Shut-in) Producing

Test	Hours Tested	Choke Size	Flow Pr. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-30-80	24	--	→	25	33	8	1320:1

Flowing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity -- API (Corr.)
20#	20#	→	25	33	8	39

Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

Test Witnessed By  
J. M. Morgan

Attachments  
Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature: *Wanita Gonzalez*  
TITLE Engineering Secretary  
DATE Jan. 12, 1981

**INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>935</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>2440</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

**OIL OR GAS SANDS OR ZONES**

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet. ....
No. 2, from.....to.....	feet. ....
No. 3, from.....to.....	feet. ....
No. 4, from.....to.....	feet. ....

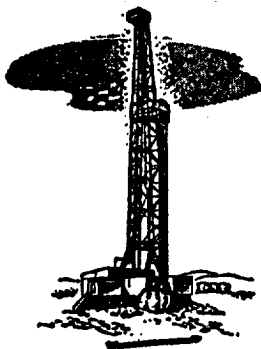
**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	385	385	Surface, Gravel, Red Beds				
385	1043	658	Red Beds				
1043	2600	1557	Lime				
2600	2702	102	Lime & Sand				
2702	3100	398	Lime				

**L & M DRILLING, INC. - Oil Well Drilling Contractors**

P. O. BOX 672

ARTESIA, NEW MEXICO 88210



November 25, 1980

JAN 15 1981

Yates Petroleum Corporation  
207 South Fourth  
Artesia, New Mexico 88210

O. C. D.  
ARTESIA, OFFICE

Re: Stromberg "OM" #1  
330 FSL & 2310 FWL  
Section 31, T-18-S, R-26-E  
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey of the above captioned well:

Depth	Deviation
385'	1/4
1043'	1/2
1527'	1
1804'	1 1/4
2321'	1 1/2
2476'	1 3/4
3100'	1 3/4

Very truly yours

B. N. Muncy, Jr.  
President

STATE OF NEW MEXICO :  
COUNTY OF EDDY :

The foregoing was acknowledged before me this 25th. day of November, 1980.

