GTATE OF NEW MEXICO	JIL CONSERVI	ATION DIVISIC	RECEIVED Revised 10-1-19	
		W MEXICO 87501	JAN 1 2 1301	
Сладу / Ск. О. 197 /	REQUEST FO	R ALLOWABLE		
AMERICATER OIL	A AUTHORIZATION TO TRANSI	ND PORT OIL AND NATURA	ARTESIA, CREEKE NL GAS	
OP NISON OFFICE	0			
Yates Petroleum				
207 South 4th St	., Artesia, NM 88210	Other (Please e	splain)	
e exit	Change in Transporter of: Oil Dry Ga			
alex in Ownership	Casinghead Gas Conder			
has ge of ownership give name a codiess of previous owner				
SC RIPTION OF WELL AND	LEASE. Well No. Pool Name, Including F		ind of Lease	
Scromberg OM	1 Und. Penasco D		tate, Federal or Fee Fee	
Contaction N; 330	Feet From The South Lin	2310	Feel From The West	
		26Е , ммрм,	Eddy	
	TER OF OIL AND NATURAL GA	S		
Havajo Crude Oil Purc	X cr Condersate		which approved copy of this form is to be seni-	
and a Authorized Transporter of Cas	inghead Gas 🕅 or Dry Gas 🗍	Address (Give address to )	which approved copy of this form is to be sent)	
Mattes Petroleum Corpo	Unit Sec. Twp. Rge.	Is gas actually connected?	Artesia, NM 88210	
er is ration of tanks.	N 31 18S 26E		12-30-80	
MELETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Hes'v. Dill.	
Besignate Type of Completio	n (X) X Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
-10-80	12-25-80 Vame of Producing Formation	3100' Top Oil/Gas Pay	3085 ' Tubing Depth	
1424' GR	Yeso	2497'	2387'	
Iterations Depth Casing Shoe   2::97-2720; 2508-2725' 3085'				
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
<u>15"</u> 9-1/2"	10-3/4"	385'	250	
6-1/4"	<u>4-1/2"</u> 2-3/8"	3085'	350	
DE DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	1 2387! [ter recovery of total volume	of load oil and must be equal to or exceed to; (	
L 1 LLL to a reat New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, p	nump, gas lift, etc.)	
÷2-25-80 ayuu≲(T++1	12-30-80 Tubing Pressure	Pumping Casing Presewte	Choke Size	
24 hours	20#	20# Water-Bble.	Gas-MCF	
33	25	8	33 ()	
S BOLL	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate	
	· · · · · · · · · · · · · · · · · · ·	Casing Pressure ( Shut-1)		
alliv, Mathod (pitol, back pr.)	Tubing Presswe (shut-in )	•		
ACTEDICATE OF COMPLIANC	E		IAN 1 6 1981	
i have been complied with	gulations of the Oil Conservation and that the information given	APPROVED	P Annat	
volue true and complete to the	best of my knowledge and belief.	TITLE	VISOR, DISTRICT II	
			e filed in compliance with RULE 1104.	
Auanita Doodless		If this is a request for allowable for a newly drilled or deeps well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Engineering Secretary		All sections of this form must be filled out completely for all able on new and recompleted wells.		
January 12, 1981		Fill out only Sections 1, 11, 111, and VI for changes of com- well name or number, or transporter, or other such change of conditi-		
(1) 61	*/	Beparate Forms ( completed wells.	C-104 must be filed for each pool in mul	

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