

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☐
LAND OFFICE	☐
TRANSPORTER	☒
OPERATOR	☒
PROBATION OFFICE	☐
Operator	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY CHIEF 1-1-85
JUL 30 1984
O. C. D. ARTESIA, OFFICE

BelNorth Petroleum Corporation
Address
10000 Old Katy Road, Houston, Texas 77055

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐

If change of ownership give name HOLLY ENERGY, INC. 2600 DIAMOND SHAMROCK TWR, 717 N. HARWOOD, DALLAS, TX
and address of previous owner 75201

2. DESCRIPTION OF WELL AND LEASE

Lease Name ROCHE FEDERAL	Well No. 2	Pool Name, including Formation Shugart Morrow, North	Kind of Lease State, Federal or Fee Federal	Lease No. NM-33437A COM93-000066
Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East				
Line of Section 7 Township 18S Range 31E, NMPM, Eddy County				

3. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159, Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Transwestern Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2521 - Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit J Sec. 7 Twp. 18 Rge. 31	Is gas actually connected? Yes When 2-2-82

If this production is commingled with that from any other lease or pool, give commingling order number:

4. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

5. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Check Size Post ID-3 9-14-84 lhy-ep.
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Check Size

6. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carl M. Frazier
Fred. Frazier
7-27-84
(Signature)
(Title)
(Date)

OIL CONSERVATION COMMISSION	
APPROVED SEP 10 1984	BY Leslie A. Clements Supervisor District II
TITLE	

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a certification of the density tests taken on the well in accordance with RULE 110.
All sections of this form must be filled out completely for all wells on next test or completed wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of conditions.