DISTRIBUTION SANTA FE	· ·			
FILE		IL CONSERVATION MMISSIC	Supersedes Old C-104 and (	
U.S.G.S.		AND TRANSPORT OIL AND NAT	Effective 1-1-65	
TRANSPORTER OIL GAS		RECEIVED BY		
OPERATOR		MAR 24 1987		
Enron Oil & Gas Comp				
Address		O. C. D. ARTESIA, OFFICE		
P. O. Box 2267, Mid] Reoson(s) for filing (Check proper bo	and, Texas 79702			
New We!] Recompletion Change in Ownership X	Change in Transporter of: Oil ? Dry	Gas Change ope	•	
If change of ownership give name and address of previous owner		DIPOTATION, Box 2267	Midland, Texas 79702	
II. DESCRIPTION OF WELL AND	LEASE		Midrand, Texas 79702	
Lesse Name Roche Federal	Well No. Pool Name, Including 2 North Shuga	, constant and the second seco	of Lease Lease No.	
Location			Federal or Fee Federal NM33437	
Unit Letter J ; 19	280 Feet From The <u>South</u> 1	Line and <u>1980</u> Fee	t From The Cast	
	wnship 18S Range	31Е , ММРМ,	Eddy County	
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL (	GAS		
Navajo Pipeline Compar		Drawer 159, Artesi	h approved copy of this form is to be sent) a. NM 88210	
Name of Authorized Transporter of Car Transwestern Pipeline		Address (Give address to which	h approved copy of this form is to be sent!	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Box 1188, Houston,	When	
If this production is commingled wit		Yes	2/2/82	
Stat Borlow BATA		New Well Workover Deep		
Designate Type of Completio	n - (X) Date Compl. Ready to Prod.	Total Depth	Plug Back Same Resty. Diff. Resty P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING CASING AN	D CEMENTING RECORD		
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			Part ID-3	
			3-22-87	
'. TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a	alter recovery of total values of la	id oil and must be equal to or exceed top allow-	
OIL WELL Dote First New Oil Run To Tanks		epth or be for full 24 hours) Producing Mothod (Flow, pump,		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	011-Bbla.	Water - Bbls.	e	
		Waler - DEIS.	Gan - MCF	
GAS WELL				
	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Teating Method (pilol, back pr.)	Tubing Pressure (Shut-in)	Casing Freesoure (Shut-in)	Choke Size	
. CERTIFICATE OF COMPLIANCE	5	OIL CONSE	RVATION COMMISSION	
I hereby contify that the other and and		APPROVED MAR 2 3	1987	
Commission have been complied with	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By	
C		BY Mike Williams Oil & Gas Inspector		
D. Jin	·••	TITLE This form is to be filed in compliance with RULE 1104.		
(Signature)		If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation		
C /Sizentia	Betty Gildon, Regulatory Analyst		monomial by a tabulation of the devices -	
Betty Gildon, Regulato	ory Analyst	tests taken on the well in a	ccordence with RULE 111.	
9	ory Analyst	tests taken on the well in a All sections of this form able on new and recompleted	CCordance with RULE 111.	