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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-2
Effective 1-1-65

RECEIVED BY
JUL 13 1987
O. C. D.
ARTESIA OFFICE

I.

Operator
Enron Oil & Gas Company
Address
P. O. Box 2267, Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Roche Federal	Well No. 2	Pool Name, Including Formation North Shugart Bone Spring	Kind of Lease State, Federal or Fee Federal	Lease No. NM33437
Location Unit Letter J ; 1980 Feet From The south Line and 1980 Feet From The east Line of Section 7 Township 18S Range 31E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Drawer 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Transwestern Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, Texas 77001					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 7	Twp. 18	Rge. 31	Is gas actually connected? Yes	When 7/8/87

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back X	Same Res'tv.	Diff. Res'tv. X
Date Spudded 6/1/87	Date Compl. Ready to Prod. 6/2/87		Total Depth 12027		P.B.T.D. 8410			
Elevations (DF, RKB, RT, GR, etc.) 3617.3' GR	Name of Producing Formation Bone Spring		Top Oil/Gas Pay 8275		Tubing Depth 8351			
Perforations 8275 - 8346					Depth Casing Shoe 12042			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2	13-3/8		654		800			
12-1/4	9-5/8		4588		2650 w/DV tool at 1702			
8-1/2	5-1/2		12042		700			
	2-3/8" tubing		8351					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6/5/87	Date of Test 7/9/87	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 201 bbls	Oil - Bbls. 201	Water - Bbls. 4	Gas - MCF 47

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Betty Gildon
(Signature)

Betty Gildon, Regulatory Analyst
(Title)

July 9, 1987
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 24 1987, 19

BY Original Signed By

Les A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply