	NO. OF COPIES RECLIVED				
	DISTRIBUTION	NEW MEXICO OI	L CONSERVATION MISSION	_	
	SANTA FE		ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-	
	FILE		AND	Effective 1-1-65	
	LAND OFFICE	AUTHORIZA HON TOT	RANSPORTOIL AND NATUR	RAL GAS	
				· · ·	
	TRANSPORTER GAS	JUL 3 1	10.07		
	OPERATOR		1987		
I.	PRORATION OFFICE	O. C.	D.		
	Operator Enrop Oil & Coo G	ARTESIA, O	FFICE		
	Enron Oil & Gas Company				
	Box 2267, Midland,	Texas 70702			
	Reason(s) for filing (Check proper				
	New We!1	New We!l Change in Transporter of			
	Recompletion		to Conoco,	Inc.	
	Change in Ownership	Change in Ownership Casinghead Gas X Condensate and to correct gas connection date.			
				date.	
	If change of ownership give nam- and address of previous owner _	e			
	•		······································		
п.	DESCRIPTION OF WELL AN	D LEASE			
	Roche Federal	Well No. Pool Name, Including		Lease No.	
		2 North Shug	art Bone Spring State, F	ederal or Fee Federal NM 33437	
		1000		J	
	Unit Letter J ;;	1980 Feet From The South L	ine and 1980 Feet 7	From Theeast	
	Line of Section 7	Township 185 Bange	21 5		
		rownship 185 Range	<u>31E</u> , NMPM,	Eddy County	
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	CAS		
	Name of Authorized Transporter of (	Oll XX or Condensate		approved copy of this form is to be sent)	
	Navajo Pipeline Comp	any	Drawer 159, Artesi		
	Name of Authorized Transporter of (	Casinghead Gas 🔀 or Dry Gas 🗌	Address (Give address to which a	approved copy of this form is to be sent)	
	Conoco, Inc.		P. O. Box 1959, Mid		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected?	, When Attn: Natl. Gas Dept.	
i		J 7 18 31		· 7/29/87	
IV	If this production is commingled y	with that from any other lease or pool	, give commingling order number:	· · · · · · · · · · · · · · · · · · ·	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deene		
•	Designate Type of Complet	tion = (X)	New Well Workover Deeper	n Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
				P.B.1.D.	
ſ	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
L	-			· · · · · · · · · · · · · · · · · · ·	
	Perforations			Depth Casing Shoe	
ļ	;				
ŀ			D CEMENTING RECORD		
ŀ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
⊢				Post ID-3	
·				8-2-87	
F				dug GT ! TPC	
V. 1	EST DATA AND REQUEST I				
	DIL WELL	able for this de	ifter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
Ĩ	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
L				•	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
				c	
· · · ·	Actual Prod, During Test	011-Bbls.	Water-Bbls.	Gas-MCF	
I_					
C	AS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		
			Sher Condenador Miler	Gravity of Condensate	
-	Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
L					
VI. C	ERTIFICATE OF COMPLIAN	CE	OIL CONSER		
	hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION AUG 1 1 1987		
I					
C	ommission have been complied y	with and that the information given e beat of my knowledge and belief.	BY Original Signed By Les A. Clements TITLE Supervisor District II This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	the side side complete to the	best of my knowledge and beller.			
	$\wedge$				
-	Bitty ADDa	) Betty Gildon			
		ature)			
	Regulatory Analyst		tests taken on the well in accordance with RULE 111.		
(Title)			All sections of this form must be filled out completely for sllow- able on new and recompleted wells.		
	7/30/87		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	(Da	( <i>te</i> )			
		I	i separate Forme C-104 m	ust be filed for each pool in multiply	