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State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

APR 14'89

TOTRIANSPORT OIL AND NATURAL GAS Operator Enron 0il & Gas Company Address P. 0. Box 2267, Midland, Texas 79702 Reasotti for Filing (Check proper beat) New Wall P. 0. Box 2267, Midland, Texas 79702 Reasotti for Filing (Check proper beat) Recompletion Oil Dy Case Change in Transporter of Canage in Transporter of Canage in Transporter of Canage in Transporter of Canage in Operation Canage in Operation Canage in Transporter of Canage in Operation Canage in Operation Canage in Transporter of Canage in Transporter of Canage in Operation Canage in Oper	DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	1	Sama re, New M				AF	R 14'89	}	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.