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LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Supersedes Old C-101 and C-11
Effective 1-1-65

RECEIVED

FEB 25 1981

O. C. D.

ARTESIA, NEW MEXICO

Operator Amoco Production Company	
Address P. O. Box 68 Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change In Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	Deviation survey attached
Change In Ownership ☐	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal BA, Com.	Well No. 1	Pool Name, Including Formation Scoggin Draw Morrow	Kind of Lease State, Federal or Fee	Federal LC-055465-A	Lease No. 465-A
Location					
Unit Letter E ; 1980 Feet From The North Line and 760 Feet From The West					
Line of Section 4 Township 18-S Range 27-E, NMPM, Eddy County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Amoco Trucks	P. O. Box 1183 Houston, TX					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Llano, Inc.	Box 1320, Broadmoor Bldg. Hobbs, NM.					
If well produces oil or liquids, give location of tanks.	Unit E	Soc. 4	Twp. 18-S	Rge. 27-E	Is gas actually connected? No	When 7-28-81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 12-26-80	Date Compl. Ready to Prod. 2-17-81		Total Depth 9805		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) 3586.0' GL	Name of Producing Formation Morrow		Top Oil/Gas Pay 9586		Tubing Depth 9490				
Perforations 9586-9611 9627-34				Depth Casing Shoe 9805					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8"		996'		950 SX Class C				
12-1/4"	8-5/8"		5982'		2250 SX Lite, 500 SX Class				
7-7/8"	5-1/2"		9805'		425 SX Lite, 650 SX Class				
		2 3/8"		9490					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 4700	Length of Test 24 Hours	Bbls. Condensate/MMCF 113/4.7	Gravity of Condensate
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (shut-in) 2475	Casing Pressure (shut-in)	Choke Size 19/64

CERTIFICATE OF COMPLIANCE 0+4-NMOCD, A
1-Hou 1-Susp 1-W. Stafford, Hou

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

1-Marathon	1-Bass	1-Exxon	1-GLF
Gerald L. Fockee (Signature) Admin. Analyst (Title) 2-23-81 (Date)			

OIL CONSERVATION COMMISSION	
APPROVED	JUL 31 1981
BY	W. A. Gressett
SUPERVISOR, DISTRICT II	
TITLE	

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable to be considered and recomputed.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.