

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

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O. C. D.

ADDRESS OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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SANTA FE	1
FILE	1
U.S.D.	
LAND OFFICE	
TRANSPORTER	1
OPERATOR	
REGISTRATION OFFICE	
Operator	

Amoco Production Company /

Address

P. O. Box 68, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☒

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Federal BA ₁ Com.	Well No. 1	Pool Name, Including Formation Scoggin Draw Morrow	Kind of Lease State, Federal or Fee Federal LC-055	Lease No. 465-A
Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>760</u> Feet From The <u>West</u> Line of Section <u>4</u> Township <u>18-S</u> Range <u>27-E</u> , <u>NMPL</u> , <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Llano, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1320, Broadmoor Bldg. Hobbs, NM			
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 4	Twp. 18-S	Rge. 27-E
	Is gas actually connected?		When Yes 7-28-81	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Res.
		X	X					
Date Spudded 12-26-80	Date Compl. Ready to Prod. 2-17-81	Total Depth 9805	P.B.T.D.					
Elevations (DF, RKB, AT, GR, etc.) 3586.0' GL	Name of Producing Formation Morrow	Top Oil/Gas Pay 9586	Tubing Depth					
Perforations		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	996'	950 SX Class C					
12-1/4"	8-5/8"	5982'	2250 SX Lite, 500 SX Class C					
7-7/8"	5-1/2"	9805'	425 SX Lite, 650 SX Class H					

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Posted ID-3
Chng in LT
8-14-81

GAS WELL

Actual Prod. Test - MCF/D 4700	Length of Test 24 hr.	Bbls. Condensate/MMCF 24 to 1	Gravity of Condensate
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-In) 2475	Casing Pressure (Shut-In)	Choke Size 19/64

CERTIFICATE OF COMPLIANCE

0+4-NMOCD, A

1-Hou 1-Susp 1-W. Stafford, Hou 1-MDR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

1-Marathon 1-Bass 1-Exxon

Mark Randolph

(Signature)

Assist. Admin. Analyst

8-10-81

(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 13 1981

BY Mike Williams
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter or other such change of condition.Separate Form C-104 must be filed for each pool in multiple
compartments.