

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1980' FNL X 760' FWL, Sec. 4
AT SURFACE:
AT TOP PROD. INTERVAL: (Unit E, T-18-S, R-27-E)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☒
☐

RECEIVED BY

SEP 30 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

O. C. D.
ARTESIA, OFFICE

Post ID-2
12-31-82
MM Zone PH

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 11-2-82 and pumped 51 bbl #10 brine 2% KCL water and killed well. Released packer and pulled out of hole. Ran 5-1/2" cast iron bridge plug and set at 9300'. Pressure tested to 1000 psi for 15 min. and held O.K. Cap plug with 35' of class H cement. Perf Wolfcamp intervals 6222'-32', 6236'-38', 6240'-42', 6256'-62', 6272'-82', 6306'-12', 6346'-52', 6356'-60', 6965'-78', 7026'-33', and 7520'-50'. 192 holes total with 90° phasing. Set retrievable bridge plug at 7670' and packer 7332'. Seating nipple landed at 7301'. Acidized with 3,000 gals. 15% HCL and additives. Ran swab for 13-1/2 hours and recovered 67 BLW. Release packer and ran bridge plug in. Set plug at 7207' and packer set at 7083'. Acidized with 2500 gal 15% HCL and additives. Released packer and plug. Set packer at 6032'. Tubing landed at 6125' and acidized with 4600 gals 15% HCL and additives. Release packer and set retrievable bridge plug at 7750'. (over)

0+6-MMS, R 1-HOU 1-W. Stafford, HOU 1-CMH 1-EXXon 1-Gulf 1-Marathon
Subsurface Safety Valve: Manu. and Type Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Loring TITLE Ast. Adm. Analyst DATE 11-18-82

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY PETER W. CHESTER
CONDITIONS OF APPROVAL, IF ANY:

SEP 29 1983

Packer set at 610', tubing landed at 6195, and setting nipple landed at 6071'. Swabbed 2.5 hrs. and recovered 239 BLW. Evaluating for additional work. Subsequent briefing to follow.