

C/84

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to develop a well back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL X 760' FWL, Sec. 4
AT TOP PROD. INTERVAL: (Unit E, T-18-S, R-27-E)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒
☐

5. LEASE

LC-055465-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "BA" Com.

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Und. Wolfcamp

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

4-18-27

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3586.0' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Swabbed 6 hrs. and recovered 58 BLW. Well started to flow. Slight show of oil then well died. Release packer set retrievable bridge plug at 6730'. Pressure test plug to 1000 psi for 30 min. Held OK. POH and ran 1 joint of tailpipe and a 5-1/2" packer, seating nipple, and tubing. Packer set at 5,995' and tailpipe landed at 6,026'. Run pump in tracer and establish injection rate. POH and ran 5-1/2" cast iron bridge plug. Set CIBP set at 6850'. Ran cement retainer to 6,112' and squeeze perfs 6,222'-6370' with 200 sx class C neat. Max squeeze pressure 1500 psi. Reversed out 74 sx. WOC 13 hrs. Drill out retainer and cement from 6112'-6376'. POH and ran back in hole with tailpipe, packer, and tubing. Packer set at 6810' and tailpipe landed at 6898'. Swabbed and flow tested well for 26 hrs. and recovered 76 BO, 126 BLW, 124 BW, and slight show of gas. Currently testing (over 0+6-MMS, R 1-HOU 1-W. Stafford, HOU 1-CMH 1-Gulf 1-Marathon 1-Bass 1-Exx

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Peter W. Chester

TITLE Ast. Adm. Analyst

DATE

DEC 2-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER

TITLE

DATE

DEC 7 1982

CONDITIONS OF APPROVAL JAN 14 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO