

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FNL X 760' FWL, Sec. 4  
AT TOP PROD. INTERVAL: (Unit E, T-18-S, R-27-E)  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
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5. LEASE  
LC-055465-A  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Federal BA Com  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
O. C. D.  
Und. Wolfcamp ARTESIA, OFFICE  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
4-18-27  
12. COUNTY OR PARISH  
Eddy  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3536.0 GL

RECEIVED  
(NO. 1 Report results of multiple completion or zone change on Form 9-330.)

DEC 10 1982

OIL & GAS  
MINERALS MGMT. SERVICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Swab tested 3-1/2 hours. Recovered 6 BO and 2 BW. Loaded tubing with brine water. Released packer and pullout of hole with tubing and packer. Ran 2-3/8" seating nipple 2-3/8" tailpipe, tubing anchor, with 2-3/8" tubing to surface. Seating nipple landed at 7047'. Tubing anchor set at 6927'. Ran rods and pump. Tested pump to 500 psi. Tested OK. Pump tested 120 hours. Recovered 200 barrels of oil, 334 barrels of water, and 391 mcf gas. Completed as a pumping oil well 12-8-82.

0+6-MMS, R 1-HOU 1-W. Stafford, HOU 1-DMF 1-Gulf 1-Marathon  
1-Bass 1-Exxon

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark L. Luman TITLE Ast. Adm. Analyst DATE 12-8-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL \_\_\_\_\_  
JAN 12 1983

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side