			S	tote of N	ew Mexic	••						
Subrat 5 Copies Appropriate District Office		Energy, I			ural Reso		artmen	it	RECEIV		Form C. Revised	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240		<u>οπ</u> σ	יחאיפי	ED V	TIAN	התוק	2102	Ŧ			See Instr	
DISTRICT II P.O. Drawer DD, Antenia, NM 88210		OLC	.UNS	-	TION 0x 2088	DIVIS	SION	ł	NOV 2	'90		
DISTRICT III		Sa	inta Fe,	New M	exico 87	504-208	8					
1000 Rio Brazos Rd., Aztec, NM 87410	REQU								O. C. ARTESIA, C			
Cperator		TO TRA	ANSPC	ORT OIL	AND N	ATURA	LGAS	-	API No.			
Merit Energy Con	mpany√							well .	AFI NO.			
Address 12221 Merit Driv		to 1040		1.0.0	Forra 7	5251						
Reason(s) for Filing (Check proper box)	ve, sur) , Dai	145,)ther (Please	e explain	,				
New Well	~	Change is	-					101.100				
Recompletion L Change in Operator KX	Oil Casingher	և Gau 📋	Dry Gas Condens	_	E	FFECTI	VE II	/01/90	<u>)</u>			
f change of operator give name and address of previous operatorB1	ridge O:	il Com	bany.	L. P.	Suite	1600.	Dall	as. Te	exas 75	251	<u> </u>	
I. DESCRIPTION OF WELL						Merit						
Lease Name		Well No.			ng Formatio				of Lease			se No.
Federal BA Com		1	Chalk	Blufi	Wolfc	amp		State (Federal or F	e I	.C-055	59
Unit LetterE	:	1980	. Feet From	m The	N L	ine and	760	Fe	et From The		W	Lin
Sections ⁴ Townsh	in 189	s	_	27E				Edd				
			Range			NMPM,					9.1.91	County
II. DESIGNATION OF TRAM Name of Authorized Transporter of Oil		OF OF O		NATU					copy of this			
The Permian Corp.	<u>لا</u>				1				, Texas			2
Name of Authorized Transporter of Casin	ighend Gas	XX	or Dry G		Address (G	ive address	to which	approved	copy of this	form is i	o be sent	
<u>Amoco Pipeline Co,</u> If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actu		the second s	When), Ft. V ?	wortn	, 1X	76102
ive location of tanks.	E	4	18S	_27E	у	es						
f this production is commingled with that V. COMPLETION DATA	from any oth	er lease or	pool, give	commingl	ing order nu	mber:						
Designate Type of Completion	00	Oil Well	G	s Well	New Wel	I Workov	ver	Deepen	Plug Back	Same	Res'v	Diff Res'v
Designate Type of Completion Date Spudded		Oil Well pi. Ready to	i	is Well	New Wel Total Depth	Ì	ver	Deepen		Same	Res'v	Diff Res'v
Date Spudded	Date Com	l pi. Ready to	Prod.	us Weil	Total Depti	<u> </u>	rer	Deepen	Plug Back P.B.T.D.	Same	Res'v)	Diff Res'v
Date Spudded	Date Com	İ.	Prod.	us Weil	İ	<u> </u>	vet	Deepea		<u>i</u>	Res'v	Diff Res'v
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Com	l pi. Ready to	Prod.	is Well	Total Depti	<u> </u>	rer	Deepen	P.B.T.D.	xh	Res'v	Diff Res'v
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with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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