

OIL CONSERVATION DIVISION

P. O. BOX 2083

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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LAND OFFICE	
OPERATOR	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒GAS WELL ☐

OTHER-

Name of Operator **ARCO Oil & Gas Company**
 Division of **Atlantic Richfield Company**
 Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240

MAY 11 1981

O. C. D.
ARTESIA OFFICE

Location of Well

UNIT LETTER **L** **1950** FEET FROM THE **South** LINE AND **1000** FEET FROM
 THE **West** LINE, SECTION **6** TOWNSHIP **18S** RANGE **28E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3635.9' GR

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

B-11594-3

7. Unit Agreement Name
Empire Abo Pressure Maintenance Project

8. Farm or Lease Name

Empire Abo Unit "K"

9. Well No.

211

10. Field and Pool, or WHdcat

Empire Abo

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☒ Production
 OTHER **Log, DST** ☐

ALTERING CASING ☐PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finish Drlg 8-3/4" hole to 6160' @ 12:30 AM, 3/05/81. Drld 6" hold 6160-6325'. Finished drlg 6" hole @ 11:00 PM, 3/06/81. Ran DLL, RXO, Laserlog w/caliper, Compensated Density & Compensated Neutron log. RIH w/straddle pkrs & test tools. Set pkrs @ 6052-6077'. Opened test tools @ 7:35 AM, 15 min preflow 480 PSI, shut-in 2 hrs, 10 mins. Pkrs stuck, rec pkrs. DST #1, 6052-6077'. 1.6 MCFGPD, 1/4" ck. RIH w/8-3/4" bit, reamed 6" hole 6165-6250'. POH w/bit. RIH w/7" OD 23# K-55 csg set @ 6250', DV tool @ 4012', FC @ 6202'. Cmdt 7" OD csg 1st stage w/50 sx Thixset cmt w/2% CaCl₂, 1/4#/sk flocele, 10#/sk Gilsonite, 375 sx 50/50 Pozmix w/2% gel, 6#/sk salt, .6% Halad-9. Opened DV tool circ 110 sx cmt to surf. Cmdt 2nd stage w/800 sx HLC w/6#/sk salt, 1/4#/sk flocele followed by 100 sx Cl C cmt w/6#/sk salt. Circ 150 sx cmt to pit. WOC. Installed wellhead on 3/19/81 & test to 3000#. Temporarily suspend. Evaluating for horizontal whipstock kick-off point.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.D. McDaniel & J.W. Schmidt Dist. Drlg. Supt.DATE **5/08/81**APPROVED BY M. Williams TITLE **OIL AND GAS INSPECTOR**DATE **MAY 15 1981**

CONDITIONS OF APPROVAL, IF ANY: