01L Y	GAS [}	OTHER-	7 Unit Empi Mair	
{DO NOT USE TH	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)				
•			:	В-	
OPERATOR	1			5. State	
LAND OFFICE				Stat	
U.1.0.5.				5a. Indi	
FILE		1			
SANTA FE	. 7		SANTA FE, NEW MEXICO 87501		
DISTRIBUTIO	H		P. O. BOX 2083		
H2. 47 C2/1E9 REES	1710		IL CONSERVATION DIVISION		

[4	Р. О. ВО	X 2083	Form C-103
SANTA FE /	SANTA FE, NEW	MEXICO 87501	Revised 10-1-79
I ILE			5a. Indicate Type of Leuse
U.S.O.S.	•		
LAND OFFICE	1		1 ""
OFFIXION I			5. State Oli & Gas Lease No.
		:	B-11594-3
SUNDRY	Y NOTICES AND REPORTS ON	WELLS	
USE "APPLICATIO	ON FOR PERMIT -" (FORM C-101) FOR SUC	H PROPOSALS.)	
이니 [편] . GAS []		the to the to be to	7 Unit Agreement Name Empire Abo Pressure
WELL X WELL	OTHER-		Maintenance Project
. Name of Operator ARCO (111 &	Gas Company	MAY 1 1 1981	8. Farm or Lease Name
Division of Atlantic R	ichfield Company	MAL II 1001	
. Address of Operator	tenitela company .		Empire Abo Unit "K"
D O D 1710 U.LL.	N	O. C. D.	l l
P. O. Box 1710, Hobbs,	New Mexico 88240	ARTESIA CEFICE	211
			10. Field and Pool, or Wildcat
UNIT LETTER L 1	950 FEET FROM THE South	LINE AND 1000 PEET FROM	Empire Abo
THE West LINE, SECTION	6 TOWNSHIP 18S	28E	
•		NMPM.	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	3635.9 ° GR	•	V////////
			Eddy
Check A	ppropriate Box To Indicate N	ature of Notice, Report or Oth	er Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT	REPORT OF:
	_	•	
		REMEDIAL WORK	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		ALTERING CASING I I
YEMPORANILY ABANDON	PLUE AND ABANDON		ALTERING CASING
Ħ	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON		COMMENCE DRILLING OPHS. CASING TEST AND CEMENT JQB X PTC	PLUG AND ABANDONMENT
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON		COMMENCE DRILLING OPHS. CASING TEST AND CEMENT JQB X PTC	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB X Pro OTHER LOG, DST	PLUG AND ABANDONMENT
7. Describe Proposed or Comple ed Oper	CHANGE PLANS rations (Clearly state all pertinent deta	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB X Proof DST OTHER LOG, DST	PLUG AND ABANDONMENT During any proposed
7. Describe Proposed or Comple ed Operwork) SEE RULE 1703. Finish Drlg 8-3/4" hole	rations (Clearly state all pertinent deta	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB X Proof other Log, DST ils, and give pertinent dates, including of the control of the co	PLUG AND ABANDONMENT Oduction Stimated date of starting any proposed
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3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
JENES W. W. Selwichte Dist. Drlg. Supt.	DATE 5/08/81
TITLE UIL BAD BAS INSPECTOR	
CONDITIONS OF APPROVAL, IF ANY:	