

Contractor Marc Drlg Co.
Rig No. 791
Spot 1950' FSL-1000' FWL
Sec. 6
Twp. 18 S
Rng. 28 E
Field Empire ABO
County Eddy
State New Mexico
Elevation 3649' K.B.
Formation ABO

Top Choke 1/4"
Bottom Choke 1/2"
Size Hole 8 3/4"
Size Rat Hole --
Size & Wt. D. P. 3 1/2" 13.30
Size Wt. Pipe --
I. D. of D. C. 2 1/4"
Length of D. C. 420'
Total Depth 6325'
Interval Tested 6052-6077'
Type of Test Inflate
Straddle

Flow No. 1 10 Min.
Shut-in No. 1 145 * Min.
Flow No. 2 -- Min.
Shut-in No. 2 -- Min.
Flow No. 3 -- Min.
Shut-in No. 3 -- Min.

Bottom
Hole Temp. 90°
Mud Weight 8.8
Gravity --
Viscosity --

Tool opened @ 7:35 AM

AUG 04 1981

O. C. D.
ARTESIA, OFFICE

Outside Recorder

PRD Make Kuster K-3
No. 13487 Cap. 5050 @ 6057'

	Press	Corrected
Initial Hydrostatic	A	2903
Final Hydrostatic	K	*
Initial Flow	B	396
Final Initial Flow	C	713
Initial Shut-in	D	1077*
Second Initial Flow	E	--
Second Final Flow	F	--
Second Shut-in	G	--
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

* Clock ran out 1118 min.
into initial shut-in
period.

Lynes Dist.: Hobbs, N.M.
Our Tester: Greg B. Capes
Witnessed By: Ray Ramsey

Did Well Flow - Gas YES Oil NO Water NO
RECOVERY IN PIPE: Test was reverse circulated

Blow Description: Tool opened with a very strong blow, gas to surface in 1 minute; 480 psi. on 1/4" choke (1.6 MCF/Day) at end of flow period.

* Tools became stuck and could not be rotated for the final flow period.

Operator Arco Oil & Gas
Well Name and No. Empire ABO K-211
Ticket No. 29910
Date 3-8-81
DST No. 1
No. Final Copies 23