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	AND DIRECTION FROM NEAR W of Loco Hills.		U.S. 4 19	6 S -27 T -18S R -29E
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21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)			22. APPROX, DATE WORK WILL START*
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MEXICO OIL CONSERVATION COMMISS

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MULTI-POINT SURFACE USE AND OPERATIONS PLAN

RAY WESTALL DENTON FEDERAL #2 1980 FSL, 2080 FWL SECTION 27, T-18S, R-29E This plan is submitted with Form 9-331C. Application for Permit to Trill, covering the above described well. The murpose of this plan is to describe

covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and Operations Plan, the magnitude of surface disturbance involved, and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operation.

EXISTING ROADS. 1.

> Exhibit A is a portion of a USGS topographic map showing the wells and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 22 miles SSE of Artesia, New Mexico and the access route to the location is Exhibit A.

DIRECTIONS .

- 1. Proceed east from Artesia on Highway 82 for a distance of approximately 14 miles.
- 2. Turn southeast onto State Road 360 for approximately 7.7 miles. Turn south on unimproved dirt road and go 3/4 mile, turn west onto location.
- 2. PLANNED ACCESS ROAD.
 - A. The existing lease road and location will be used. The well will be on the same location as Southland Royalty Company's Empire Federal Comm. #1.
- 3. LOCATION OF EXISTING WELLS.
 - A. Southland Royalty Company's Empire Federal Comm. #1 will be on the same location as this proposed well.

Denton Federal #2 Page 2

- 4. LOCATION OF EXISTING/OR PROPOSED FACILITIES.
 - A. There are no producing facilities on the shallow lease at the present time. Southland Royalty Company's Empire Federal Comm. #1 deep well is on same location.
 - B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, electricity will be used to provide the necessary power. No power will be required if the well is productive gas. Electric lines will have to be installed from east side of location.
- 5. LOCATION AND TYPE OF WATER SUPPLY.
 - A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck.
- 6. SOURCE OF CONSTRUCTION MATERIALS.
 - A. No caliche will be required for construction.
- 7. METHODS OF HANDLING WASTE DISPOSAL
 - A. Drill cuttings will be disposed of in the reserve pit.
 - B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
 - C. Produced water during testing drill pits.
 - D. Oil produced during operation will be stored in tanks until sold.
 - E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
 - F. Trash, waste paper, garbage and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind.
 - G. All trash and debris will be buried or removed from the wellsite within 30 days after finishing drilling and/or completion of operations.
- 8. ANCILLARY FACILITIES.

A. None required.

Denton Federal #2 Page 3

9. WELLSITE LAYOUT.

- A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, etc.
- B. A 400' X 400' area has been staked and flagged.
- 10. PLANS FOR RESTORATION OF THE SURFACE.
 - A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
 - B. Unguared pits, if any, containing fluids will be fenced until they have been filled.
 - C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the BLM and USGS will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level within 90 days after abandonment.
- 11. OTHER INFORMATION.
 - A. Topography: The land surface in the vicinity of the wellsite is in sand dunes. The immediate area of the wellsite is discussed above in paragraph 9B.
 - B. Flora and Fauna: The vegetation cover consists of prairie grass, prairie flowers, reasewood and miscellaneous desert growth. No wildlife was observed, but the wildlife in the area probably includes those typical of semi-arid desert land. The area is used for cattle grazing.
 - C. There are no ponds, lakes or rivers in the area.
 - D. There are no inhabited dwellings in the vicinity of the proposed well.
 - E. Surface Ownership: The wellsite is on federal surface.
 - F. There is no evidence of any archeological, historical or cultural sites in the area.

Denton Federal #2 Page 4

12. OPERATOR'S REPRESENTATIVE.

A. The field representative responsible for assuring compliance with the approved surface use plan is:

Ray Westall P. O. Box 4 Loco Hills, NM 88255 (505) 677-3113 Office 677-3201 Home

13. CERTIFICATION.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Ray Westall and it's subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date /1-3-80

Ray Westall, Operator

Porm 9-1123 (Rev. Dec. 1957) (Submit in triplica... to appropriate Regional Oil and Gas or Mining Supervisor)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Santa Fe, New Mexico Serial No.: LC 067132

and hereby designates

NAME: Ray Westall Address: P. O. Box 68, Loco Hills, New Mexico 88255

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable): Township 18 South, Range 29 East, NMPM

(Depth rights from surface to 3500 feet unless otherwise stated) Sec. 20: W/2 SE/4 E/2 SE/4 Surface to 3000 feet Sec. 21: N/2 SE/4; SE/4 SE/4 2362 feet to 3500 feet SW/4 SE/4 2125 feet to 3500 feet Sec. 22: E/2 W/2 Sec. 27: NE/4 SW/4, SW/4 NW/4, E/2 NW/4 NW/4 NW/4 2152 feet to 3500 feet NW/4 SW/4 2150 feet to 3500 feet.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

U.S. GOVERNMENT PRINTING OFFICE : 1964-0-726-354

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

DENTON OIL COMPANY

0. Box 1252 Ρ.

Artesia, New Mexico 88210

July 9, 1980

(Date)

(Address)

JUL - 9 1980

U.S. GEULUGIJAL SURVEY ARTESIA, NEW MEXICO



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