

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.

ARTESIA, OFFICE

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Ray Westall

Address

P.O. Box 4 Loco Hills, N.M. 88255

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☒

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

R-72-22 2/25/83

Lease Name Denton Federal	Well No. 2	Pool Name, Including Formation Turkey Track SR-Q-G - SA	Kind of Lease State, Federal or Fee Federal	Lease No. LC067132
Location Unit Letter <u>K</u> : 1980 Feet From The <u>S</u> Line and <u>2080</u> Feet From The <u>W</u> Line of Section <u>27</u> Township <u>17S 18E</u> Range <u>29E</u> , NMPM, Eddy Co, N.M. County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159 Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Nuberk Accounts Sec. Bartlesville, Ok. 74004					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 27	Twp. 18S	Rge. 29E	Is gas actually connected? Yes	When 7-20-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Reservoir, Diff. Res. <input type="checkbox"/>
Date Spudded 1-4-81	Date Compl. Ready to Prod. 7-1-81		Total Depth 2780'		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) 3458.5	Name of Producing Formation Queen, Penrose, Grayburg		Top Oil/Gas Pay 2070		Tubing Depth 2650		
Perforations 2070-2088 10 shots 2312-2400 5 shots	2360-2370 5 shots 2466-2480 8 shots		2524-2530 7 shots		Depth Casing Shoe 2780'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	417'	250 sx Class "C" 2% Calc.
8"	4 1/2"	2780'	600 sx Class "C" Calc.
	2 3/8"	2650	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-20-81	Date of Test 8-10-81	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 13	Oil - Bbls. 3	Water - Bbls. 10	Gas - MCF 10

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ray Westall
(Signature)Operator
(Title)12-16-81
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 21 1981, 19BY W. A. GussettTITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1101.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

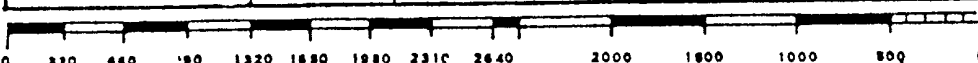
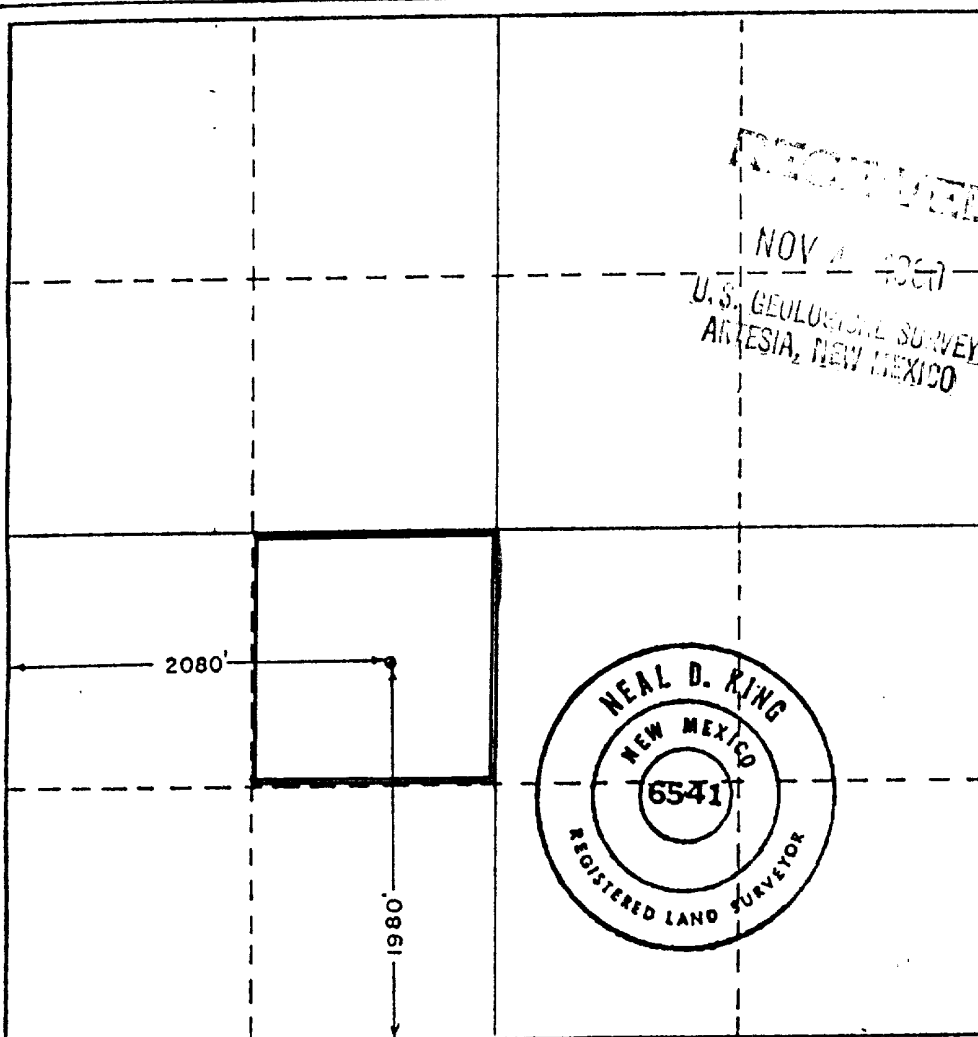
Operator Ray Westall			Lessee Denton Federal		Well No. 2
Unit Letter K	Section 27	Township 18 South	Range 29 East	County Eddy	
Actual Footage Location of Well: 1980 feet from the South line and 2080 feet from the West line					
Ground Level Elev. 3458.5	Producing Formation 7R, Queen, Penrose, Grayburg		Pool Turkey Track SR-Q-G	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Ray Westall
 Name
Ray Westall
 Position
Operator
 Company
Ray Westall
 Date
11-3-80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
September 10, 1980
 Registered Professional Engineer and/or Land Surveyor
Neal D. King R.L.S.
 Certificate No.
6541