

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
NEW MEXICO CONS. COMMISSION  
TERMINAL  
Artesia, NM 88210Form approved  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC 067132	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Ray Westall		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 4 Loco Hills, NM 88255		8. FARM OR LEASE NAME Denton Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FSL 2080 FWL At top prod. interval reported below At total depth		9. WELL NO. 2	
14. PERMIT NO. O. C. D. ARTESIA, OFFICE		10. FIELD AND POOL, OR WILDCAT Turkey Track SR-Q 3	
15. DATE SPUDDED 1-4-81		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA S-27, T-18S, R-29E	
16. DATE T.D. REACHED 2-21-81		12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) 7-1-81		13. STATE New Mex.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3458.5		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 2780		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY* 3		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 2780	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2 Rivers, (Queen, Penrose) Grayburg		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Csg Comp Neutron, Gamma Ray, Cement Bond		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24#	417'	11"
4 1/2	10 1/2#	2780	8"
CEMENTING RECORD			
250 sx Class "C" 2% cal c.			
600 sx " " " "			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
2070-88 10 shots 2682-98 9 shots			
2312-24 5 "			
2360-70 5 "			
2466-80 8 "			
2524-30 7 "			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2070-88		20,000 gal. water 20,000# sand	
2312-2480		" " " "	
2524-2698		" " " "	
33. PRODUCTION			
DATE FIRST PRODUCTION 7-20-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 8-10-81	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Phillips Petroleum			
TEST WITNESSED BY Jeton			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.			
SIGNED Ray Westall		TITLE Operator	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD  
BY W. CHESTER  
DATE DEC 30 1981  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

## INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sticks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF. CORED INTERVALS: AND ALL DUAL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, COBSON USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
7 Rivers	1910	1940	small show oil & gas			
Queen	2060	2100	" " "			
Penrose	2310	2370	water			
Grayburg	2350	2698	show oil & gas			