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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-76

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG 827	

TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
DRY ☐	OTHER ☐
TYPE OF COMPLETION	
WORK OVER ☒	DEEPEN ☐
PLUG BACK ☐	DIFF. RESVR. ☐
OTHER ☐	

MAR 10 1981

7. Unit Agreement Date
8. Term or Lease Date
Arnold OR State Com
9. Well No.
1
10. Field and Pool, or Wildcat
Box Morrow

Name of Operator	
Yates Petroleum Corporation	
Address of Operator	
207 South 4th St., Artesia, NM 88210	
Location of Well	

WATER	0	LOCATED	660	FEET FROM THE	South	LINE AND	1980	FEET FROM
East LINE OF SEC. 34 TWP. 18S RGE. 24E NMPM								

16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1-15-81	2-7-81	3-5-81	3748' GR
20. Plug Back T.D.	21. If Multiple Completions, How Many	22. Intervals Drilled By	23. Cable Tools
9050'	8989'	0-9050'	
24. Including Intervals, of this completion - Top, Bottom, Name			25. Was Directional Survey Made
8557-8578-1/2' Morrow			No
26. Electric and Other Logs Run			27. Was Well Cored
CNL/FDC; CLL			No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.50#	438'	17-1/2"	450	
8-5/8"	24#	988'	12-1/4"	500	
5-1/2"	17 & 15.5#	9017'	7-7/8"	750	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8515'	8515'

31. Corrosion Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8557-8578-1/2'	w/2500 g. 7 1/2% MS acid, nitrogen, & ball sealers. Frac'd w/15000 g. gel KCL 5% MS frac, CO2, 35000# sd.

PRODUCTION

33. First Production		34. Production Method (Flowing, gas lift, pumping - Size and type pump)				35. Well Status (Prod. or Shut-in)	
3-5-81		Flowing				SIWOPLC	
36. Test	Hours Tested	37. Choke Size	38. Prod'n. Per Test Period	39. Oil - bbl.	40. Gas - MCF	41. Water - bbl.	42. Gas - Oil Ratio
3-5-81	3	1/2"			350		
43. Pumping Press.	44. Casing Pressure	45. Calculated 24-Hour Rate	46. Oil - bbl.	47. Gas - MCF	48. Water - bbl.	49. Oil Gravity - API (Corr.)	
440#	Packer			2800			
50. Disposition of Gas (Sold, used for fuel, vented, etc.)						51. Test Witnessed By	
Vented - will be sold						Harvey Apple	

52. List of Attachments	
Deviation Survey	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Michael J. Williams</u>	TITLE <u>Engineering Secretary</u> DATE <u>3-9-81</u>