

OIL CONSERVATION DIVISION

P. O. BOX 2668

SANTA FE, NEW MEXICO 87501

RECEIVED

MAY 1 1981

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

APPROVED	
DATE	
BY	
OFFICE	
TRANSPORTER	OIL
OPERATOR	GAS
REGISTRATION OFFICE	

Yates Petroleum Corporation

207 South 4th St., Artesia, NM 88210

Person(s) for filing (check proper box)

Oil Well	☒	Change in Transporter of:	
Completion	☐	Oil	☐
Change in Ownership	☐	Condensing Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of ownership give name

Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Location
Arnold OR State Com	1	Boyd Und. Morrow	LG-827 State, Federal or Fee State	

Location

Well Letter	0	660	Feet From The	South	Line and	1980	Feet From The	East
Line of Section	34	Township	18S	Range	24E	NMPM	Eddy	

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)				
Navajo Crude Oil Purchasing Co.	☒	North Freeman, Artesia, NM 88210				
Signature of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
Transwestern Pipeline Co.	☒	207 South 4th St., Artesia, NM 88210				
Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	0	34	18S	24E	Yes	5-11-81

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Flow Well	Workover	Deepen	Plug Back	Same First	Light
		X	X					
Completed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1-15-81	3-5-81	9050'	8989'					
Location (DE, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3748' GR	Morrow	8557'	8515'					
Locations		Depth Casing Shoe						
	8557-8578-1/2'	9017'						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	438'	450
12-1/4"	8-5/8"	988'	500
7-7/8"	5-1/2"	9017'	750
	2-3/8"	8515'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed testable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Date of Test	Tubing Pressure	Casing Pressure	Choke Size
Test Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

SMELL

Test Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
350	3 hrs	-	-
Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	440#	Packer	1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Armando S. Lull
(Signature)
Engineering Secretary
(Title)
3/9/81
(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 18 1981, 19
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multi-completed wells.