

30-015-23581
Form C-101
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
RECEIVED

DEC 11 1980

O.C.D.

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
5. State Oil & Gas Lease No. L - 5096	
7. Unit Agreement Name --	
8. Farm or Lease Name InterNorth-State	
9. Well No. 1	
10. Field and Pool, or Wildcat So. Hope - Penn (Ext.)	
12. County Eddy	
12. Proposed Depth 8000'	19A. Formation Morrow
20. Rotary or C.T. C.T. & Rotary	
21. Elevations (Show whether DF, RT, etc.) 4001' G.L.	21A. Kind & Status Plug. Bond One-Well Bond (New)
21B. Drilling Contractor George Chase	
22. Approx. Date Work will start 12-12-80	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator L. RAY DUNWOODY (Phone 713-784-4000)	
3. Address of Operator 8989 Westheimer (Suite 106) Houston, Texas 77063	
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 32 TWP. 18 RGE. 23 NMPM	
23. PROPOSED CASING AND CEMENT PROGRAM	
21. Elevations (Show whether DF, RT, etc.) 4001' G.L.	
21A. Kind & Status Plug. Bond One-Well Bond (New)	
21B. Drilling Contractor George Chase	
22. Approx. Date Work will start 12-12-80	

Fixed term of the lease expires 12-15-80.
Well will be drilled with cable tools until a rotary rig becomes available. Well will be drilled to the Mississippian and the Morrow and intermediate formations will be tested. If production is indicated, well will be selectively perforated and treated.

Gas is dedicated.

Blowout Preventor Sketch is attached.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 3-12-81

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed James A. Knaut Title Agent Date 12-10-80
(This space for State Use)

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE DEC 12 1980

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 13 7/8" casing

Notify N.M.O.C.C. in sufficient
time to witness cementing
the 8 5/8" casing