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DISTRIBUTION			NEW MEXICO OIL CONSERVATION COMMISSION				Form C-101			
SANTA FE	RECEIVED						Revised 1-1-6	55		
FILE	7.7		MECEIAED			Γ	5A. Indicate	Type of Lease		
U.S.G.S.								X FEE		
	DEC 1.3.1000						.5, State Oil & Gas Loase No.			
LAND OFFICE								& Gds Lease No.		
PERATOR							L - 5096			
			Q.C.D			į,	TITTI			
~ <del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>										
APPLICATION FOR PERMIT TO DRARTESIAE DEFINED, OR PLUG BACK							777777			
1a. Type of Work							7. Unit Agre	rement Name		
pau L			DEEPEN		DI 110 D	[				
b. Type of Well DRILL X	L X DEEPEN PLUG BACK						8, Farm or L	ease Name		
•	•						<b>I</b> '			
2. Name of Operator							9. Well No.			
L. RAY DUNWOODY (Phone 713-784-4000)										
3. Address of Operator								40. Field and Pool, or Wildcat		
8989 Westheimer (Suite 106) Houston, Texas 77063							é .			
							So. Hope - Penn (Ext.)			
4. Location of Well	R F	Loc	ATED 1980	FEET FROM THE	North		//////			
2					-1401-111		///////			
AND 1980 FEET FROM	West	-	E OF SEC. 32			23 NMPM	///////			
AND FEET FROM	mmi	LLLLL	CON SEC.	rrirriii.	RGE.		777777	<i>m\\\\\\</i>		
		///////				<i>//////</i>	12. County			
		//////				(11111)	Eddy			
	111111	111111			77777	77777	777777			
					//////	///////				
. 44444. 44444	4444	+++++	<del>1111111</del> 111	7777777	777777	777777	7777777	<u> </u>		
				<ol> <li>Proposed De</li> </ol>	ptn 119	A. Formation		20. Rotary of C.T.		
	.///////	//////		8000 <b>'</b>	1	Morrow	1	C.T. & Rotar		
21. Elevations is how whether DF,	RT, etc.)	21A, Kind	& Status Plug. Bond	213. Drilling Co	ntractor		22. Apriox	. Date Work will start		
4001' G.L.			ell Bond (New)	George			1			
		One we	TI DOITG (NEW)	oeor ge	Chase		1. 12	1-12-80		
23.		р	מתמתנבת הגנואה איי	CENERIT DOO	000414					
		r	ROPOSED CASING AN	D CEMENT PRO	GRAM					
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING	DEBTU	SVCKSOE	CEMENT	EST TOO		
			· · · · · · · · · · · · · · · · · · ·		DEFIN		CEMIENT	EST. TOP		
17½"	13 3/		48#	250'		300		Surface		
124"	8 5/	8"	24#	1650'		1150		Surface		
7 7/8"	4 1/	2"	10.5# & 11.6#	8000		300		6350'		
, -		-	.0.2// 4 11.0//	1 0000	į	200		0,000		
							·			
Fixed	l term of	the le	ase expires 12	2-15-80.						
Well	will be	drilled	with cable to	ols until	a rota	ry ria h	ocomoc			
avail	ablo W	all wit	l bo drilled t	o the Mir	-::	iy i ig b	ecomes	- A		
ava i i	able. W	en wi	l be drilled t	O The Miss	sissipp	lan and	The	₹ Ŋ *		
Morro	w and in	termedi	ate formations	will be t	tested.	<pre>If pro</pre>	duction	A. J. J. J.		
is in	dicated,	well w	ill be selecti	velv perfo	orated.	and trea	ted	- 10 V		
	•		.,	, , , , , , , , , , , , , , , , , , ,			.04.	1) N . **		
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Gas i	s dedica	ted.								
						AP	PROVAL V	AND 🥎		
						FOR 9	90 DAYS (	UNLESS		
Blawa	ut Provo	nton Sk	etch is attach	a d			IG COMA			
DIOWO	ui rieve	IIIOI SK	eich is attach	ed.			TO COMIN	ENCED,		
						EXPIRES	8-17	_21		
						EXPIRES		0/		
			4					•		
. A DOVE FORCE DESCRIBE DO	000000 000		PARACAL AC TA RECREY A							
IVE ZONE. GIVE BLOWOUT PREVENTE	ER PROGRAM, I	FANY.	HOPUSAL IS TO DEEPEN C	R PLUS BACK, GIV	VE DATA ON	PRESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PRODUC		
humbu cartify that the informatio	n chous la ter	a and some	luto to the best of multi		11 - 6					
hereby certify that the informatio	an adove is tru	ie and comp	iete to the best of my k	npwiedge and be	illei.					
I de la	<i>[]</i>									
igned / Aamos A	yery/		Title Agent	· · · · · · · · · · · · · · · · · · ·		D	nte <u>12-</u>	10-80		
(This space for S	inte liens						· · · · · · · · · · · · · · · · · · ·			
finis space for S	a cose									
26 10 0	4	-						- 4 0 4000		
PPROVED BY W. C.	resse	t	SUPERIO	ASOZ, DIST	RICT IL	n	ATE DE	C 1 2 1980		
ONDITIONS OF APPROVAL, IF ANY:						Notify N	fy N.&LO.C.C. in sufficient			
			time.				to witness comenting			
surface behin 13 78 +8 Seasing							e 85/8 casing			
					•	the	0 18	Accin		