

IL CONSERVATION DIVISION MED

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	1

13 1981

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5096

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - M" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ OTHER-

2. Name of Operator L. RAY DUNWOODY ✓	7. Unit Agreement Name --
3. Address of Operator 8989 Westheimer, Suite 106, Houston, Texas 77063	8. Farm or Lease Name INTERNORTH--STATE
4. Location of Well UNIT CENTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM West LINE, SECTION 32 TOWNSHIP 18S RANGE 23E N.M.P.M.	9. Well No. 1
10. Field and Pool, or Wildcat So. Hope--Penn (Undes.)	12. County Eddy
15. Elevation (Show whether DF, RT, GR, etc.) 4001' G.L.	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded on December 12, 1980.

A 17½" hole was drilled to T.D. of 251 feet and 250.5' of 13 3/8" (48# & 68# H-40) casing was run to bottom.

On 3-4-81, casing was cemented with 300 sacks cement (Class "C" w/2% calcium chloride) by Halliburton. Plug was pumped down to 230' at 9:45 a.m. (MST). Cement did not circulate.

On 3-5-81, annulus behind 13 3/8" casing was filled to surface with 6 cubic yards of redi-mix.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James A. Knauf</u>	TITLE <u>Agent</u>	DATE <u>March 13, 1981</u>
APPROVED BY <u>Mike Williams</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>MAR 16 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		