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OCT 23 1991

O. C. D.

ARTESIA OFFICE

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Corporation /	Well API No. 30-015-23581
Inc. P. O. Box 10865, Midland, Texas 79702	
<input type="checkbox"/> Other (Please explain)	
Change in Transporter of:	
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Remarks: Purchase of Inactive Well
Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Ray Dunwoody	

WELL AND LEASE

Well No. 1	Pool Name, Including Formation Eddy <i>Woolly Also</i>	Kind of Lease State, Federal or Fee	Lease No. L-5096
: 1980 Feet From The NL Line and 1980 Feet From The WL Line			
18S Range 23, NMPM, Eddy County			

TRANSPORTER OF OIL AND NATURAL GAS

<input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
head Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
of America		
Unit	Sec.	Tw. Rge.
Is gas actually connected? Yes		When ? 2/82

From any other lease or pool, give commingling order number:

(X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<i>Post ID-3</i>
		<i>11-1-91</i>
		<i>chgy ap</i>

TEST FOR ALLOWABLE

covery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date of Test 5/19-21/90	Producing Method (Flow, pump, gas lift, etc.)	
Tubing Pressure	Casing Pressure	Choke Size
Oil - Bbls.	Water - Bbls.	Gas - MCF

Length of Test 48 hrs.	Bbls. Condensate/MMCF -	Gravity of Condensate -
Tubing Pressure (Shut-in) 975#	Casing Pressure (Shut-in) 0	Choke Size 3/4"

STATE OF COMPLIANCE

ations of the Oil Conservation
that the information given above
nowledge and belief.

<i>[Signature]</i>	
Agent	
Title	
(915) 686-9466	
Telephone No.	

OIL CONSERVATION DIVISION

Date Approved OCT 29 1991

By ORIGINAL SIGNED BY

MIKE WILLIAMS

Title SUPERVISOR, DISTRICT II

is to be filed in compliance with Rule 1104

ewly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

ust be filled out for allowable on new and recompleted wells.

III, and VI for changes of operator, well name or number, transporter, or other such changes.

be filed for each pool in multiply completed wells.