STATE OF NEW MEXICO			
UNERGY AND MINERALS DEPARTMENT			
DISTRIBUTION		ATION DIVISION CEIVED	Form C-101
SANTA FE	SANTA FE. N	BOX 2088 EW MEXICO 875700	Revised 10-1-7
PILE 1		ew Mexico 87592P 1 8 1981	Sa. Indicate Type of Lease
LAND OFFICE			State X Foe
OPERATOR		O. C. D. ARTESIA, OFFICE	5. State Oll & Gas Lease No. L6814
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DAILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
	OTHER-	<u>,</u>	7. Unit Agreement Name
. Name of Operator Ray Westall			8. Farm of Lease Name Amoco State
. Address of Operator Box 4, Loco Hills, New Mexico			9. Wejl No. #1
. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER 0 19	80 FEET FROM THE E	LINE AND 660 FEET PRO	Loco Hills Qn/Gb/SA
	16 TOWNSHIP 18		
	15. Elevation (Show when	har DE RT CR ato 1	12, County
	3628.5		Eddy
Check App NOTICE OF INTE	•	e Nature of Notice, Report or O SUBSEQUEN	ther Data IT REPORT OF:
	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASHIG
PERFORM REMEDIAL WORK	FLOG AND ABARDON [COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CABING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
OTHER New Well	[OTHER	
. Describe Proposed or Completed Operation	tions (Clearly state all pertinent	details, and give pertinent dates, includin	g estimated date of starting any proposed
work) see RULE 1703. Perf. W/9holes 3286-	3302, 3318-3344 a	nd 3354-3372. Set pl	ug @ 3380. Ran tubin
show. Reset plug @	3340. Reran tubin	5%. 3354-3372 swd fo g with packer @3310.	Attempted to Aw/500
Swa, fm wtr with no si	how for 3 hrs. sh	280, pumped rest of a nut in over night.	ciu anu ran 15 bails
Swal formation water	from perfs 3286-3	372 four hrs with no	show. Set wireline
3061, $3072-76$, $3174-1$	ovington sand wit 76 3100-02 Brok	h 1 shot every 2' 295	2-54, 2992-3018, 3032 d as follows: 3174-76
3190-92 with 250 gal	15%. 3032-3161 &	3072-76 wit 500 gal.	2992-3018 with 250g
2950-54 with 250g.	Swd wtr with smal	1 show oil. Fraced p	2992-3018 with 250g erf interval 2950-3192
w/20,000 gal KCL wtr	and 20,000 # 20/	40 sand. Swd and flow	ed approx. 250 bbls o
load water with small		•	
Set retreavable plug	@ 2920, perf Pre	mier zone ever 2' 268	0-82, 2722-24, 2796-
w/small show oil and	gas from each se	each set of perfs sep t of perfs. Fraced per	erately. Swa load
2680-2902with 20,000	gal 2% KCL plus	20,000# 20/40 sand. S	wd and flowed approx.
200 bbls of load wat			
18. I hereby certify that the information abo	ve is true and complete to the be	st of my knowledge and belief.	<u></u>
SIGNED Cappeland	TITLE	Erec tor	DATE 9-17-81
ICAL			erp 9 % 100%
APPROVED BY Wy Gi Atres	2000 TITLE	SUPERVISOR, DISTRICT II	SEP 2 1 1981
CONDITIONS OF APPROVAL, IF ANY:			

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Set retreavalbe plug @ 2540 perf Loco Hills sand with 1 hole every 2' 2498-2520 acidized with 500 g, swd load w small show oil and gas. Fraced perfs 2498-2520 with 20,000 gal KCL wtr and 20,000# 20/40 sand shut in over night. Swd and flowed approximately 150 bbls water and small show oil and gas.

Shut in waiting on pumpjack and electricity. May 20, 1981