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NEW MEXICO OIL CONSERVATION COMMISSION

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FEB 17 1981

O. C. D.
ARTESIA, CHACE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	St. 647 TR-3

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Holly Energy Inc. ✓			8. Farm or Lease Name Cowntown-Loyd
Address of Operator P.O. Box 726 Artesia, New Mexico 88210			9. Well No. 1
Location of Well UNIT LETTER <u>I</u> <u>1830</u> FEET FROM THE <u>South</u> LINE AND <u>510</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>18-S</u> RANGE <u>28-E</u> NMPM.			10. Field and Pool, or Wildcat Undes. Travis Upper Pe
15. Elevation (Show whether DF, RT, GR, etc.) 3573.1 GR			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER	<input type="checkbox"/>
OTHER: <u>set 8-5/8 pipe</u>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Drill 11" hole to 3103 & set 3102' 8-5/8 32# K casing & cement with 985 sacks pacesetter "C" 8# salt 1/4# celo-flakes per sack, 300 sacks Class C. Plug down @ 11:45 p.m. 2-9-81 did not circulate cement, wait 6 hrs. run temperature survey found top of cement @ 475'. Run 1" pipe & cement in 4 stages using 350 sacks Class C 2% calcium, waiting 2 hrs between stages, final stage circulated 15 sacks to pit., -7:30 p.m.-2-10-81. Test casing 1500# and drill out with 7-7/8 bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert Loyd TITLE Superintendent DATE 2-12-81

APPROVED BY Mr. Williams TITLE OIL AND GAS INSPECTOR DATE FEB 18 1981

CONDITIONS OF APPROVAL, IF ANY: