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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

FEB 10 1992

O. C. D.
ARTESIA OFFICE

CENTRAL RESOURCES

API NO. 30-015-23618

Address
1776 Lincoln St., Suite 1010, Denver, CO 80203

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Effective date of change 1/1/92.

If change of ownership give name and address of previous owner Roemer Oil Company, 1675 Broadway, Suite 2750, Denver, CO 80202

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cowtown Loyd	Well No. 1	Pool Name, Including Formation Travis Upper Penn	Kind of Lease State, Federal or Fee STATE	Lease No. ST647
Location Unit Letter I : 1830 Feet From The S Line and 510 Feet From The E Line of Section 14 Township 18S Range 28E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips 66 Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) 588 Phillips Bldg., Bartlesville, OK 74004					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 14	Twp. 18S	Rge. 28E	Is gas actually connected? Yes	When 4/14/82

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations			Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT Part ID-3 2-14-92 shg ap.				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

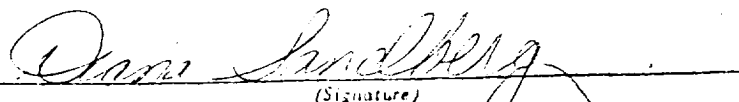
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Procedure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Procedure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Production Analyst

(Title)

December 20, 1991

(Date)

OIL CONSERVATION COMMISSION

FEB 12 1992

APPROVED _____, 12 _____

BY ORIGINAL SIGNED BY

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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