District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

Form C-104

P.O. Box 2088

	s Rd., Azte	c, NM 87410		San	nta Fe, NN	M 8750	4-2088						
District IV							AMENDED REPORT						
PO Box 2088, S	anta Fe, Ni												
I.		REQUEST	for A	LLOWAB	ILE ANI	D AUT	HORIZA'	TION TO	TRANSPO	RT			
		·	Operator nam	e and addre	ess					OGRID Number			
								ļ	10701				
ASPEN OIL INC.										10:01			
	P.O. BOX 1706 HOBBS, NM 88240							Ì		Page 4	- Fili-	- C- I	
	HOBB	S, NM 882	:40					Reason for Filing Code					
							CI			ANGE OF OPERATOR			
4			5						Effective 1-1-98				
	I Number	_	Pool Name						° Pool Code				
7	15-2361		TRAVIS UPPER PENN						59860				
Property Code			Property Name						Well Number				
II 10 Surface Location			COWTOWN LOYD									1	
UL or lot no.				Range Lot Idn Feet from the North/South Line					Feet from the	East/W	est line	County	
[14	185	28E		183		SOL		510	Ea		EDDY	
11		Hole Locat											
UL or lot no.	Section	Township	Range	Lot Idn	Feet fro	om the	North/So	outh Line	Feet from the	East/W	est line	County	
12 Lse Code	13 Produ	L cing Method	L Codel 4 Gas	Connection	n Dat 15	C-129 Pe	ermit Numb	er 16	C-129 Effective	Date	17 C-	129 Expiration Date	
S	(C-12) Lilective	Date	17 6-	129 Expiration Date	
III. Oil and C						· · · ·							
18 Transporter 19 Transporter Name OGRID and Address						20 POD 21 O/G			2	22 POD ULSTR Location			
				.33						and L	escriptio	on	
15694		vajo Refini	-			689	9810	0					
		D. Box 159											
	Art	esia, NM	88211						<u> </u>			· ·	
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	:												
137 Decdoord													
IV. Produced	Water												
IV. Produced						24 POI) ULSTR L	ocation and	Description			l l	
23 1	POD					24 POI) ULSTR L	ocation and	Description				
V. Well Con	POD npletion I	Data	26 Bandy F					ocation and	-				
23 I	POD npletion I	Data	26 Ready D	Date		24 POI		ocation and	Description 28 PBTD		29	9 Perforations	
V. Well Con 25 Spu	POD npletion I			Date Casing &	Tubing Siz	27 TD		ocation and	28 PBTD				
V. Well Con 25 Spu	POD npletion I ad Date				Tubing Siz	27 TD			28 PBTD			9 Perforations	
V. Well Con 25 Spu	POD npletion I ad Date				Tubing Siz	27 TD			28 PBTD	Vna			
V. Well Con 25 Spu	POD npletion I ad Date				Tubing Siz	27 TD			28 PBTD	Per			
V. Well Con 25 Spu	POD npletion I ad Date				Tubing Siz	27 TD			28 PBTD	for			
V. Well Com 25 Spu 30 VI. Well Test	POD npletion I Id Date Hole Size		31	Casing &		27 TD		32 Depth S	28 PBTD	Por			
V. Well Con 25 Spu 30	POD npletion I Id Date Hole Size		31	Casing &	Tubing Siz	27 TD			28 PBTD	Floar Stog. Press	33 Sach		
V. Well Com 25 Spu 30 VI. Well Test 34 Date Ne	POD npletion I d Date Hole Size Data w Oil	35 Gas Del	31 Sivery Date	Casing &	Test Date	27 TD	37 T	32 Depth S	28 PBTD Set		33 Sach	ks Cement 10-3 12-3 139 Csg. Pressure	
V. Well Com 25 Spu 30 VI. Well Test	POD npletion I d Date Hole Size Data w Oil		31 Sivery Date	Casing &		27 TD	37 T	32 Depth S	28 PBTD Set	Floar Fl	33 Sach	ks Cement FD-3 75 25	
V. Well Com 25 Spu 30 VI. Well Test 34 Date New 40 Choke	POD Inpletion I and Date Hole Size Data w Oil Size	35 Gas Del	31 livery Date Oil Oil Conservat	Casing &	Test Date Water	27 TD	37 T	32 Depth S est Length 3 Gas	28 PBTD Set	44 AOF	33 Sach	ks Cement 10-3 12-3 139 Csg. Pressure	
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