



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

June 2, 1981

P.O. DRAWER DD
ARTESIA, NEW MEXICO 88210
(505) 748-1283

Harvey E. Yates Company
Post Office Box 1933
Roswell, New Mexico 88201

Re: Travis 13 State
#1-C-13-18-28
Eddy County, NM

Gentlemen:

We are returning the enclosed Form C-103 on the subject well for additional information.

Please show the WOC time prior to testing the 13 3/8" casing.

If you have any questions concerning this matter, please feel free to contact me.

Sincerely,

A handwritten signature in cursive script that reads "W. A. Gressett".

W. A. Gressett
Supervisor, District II

WAG:ar
Encls.

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PERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

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JUN 01 1981

O. C. D.

ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-1287

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

Oil ☒ Gas ☐ Other ☐
Name of Operator
Harvey E. Yates Co. ✓

Address of Operator
P.O. Box 1933, Roswell, NM 88201

Location of Well
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET
West LINE, SECTION 13 TOWNSHIP 18S RANGE 28E

7. Unit Agreement Date
8. Term of Lease Time
Travis 13 State
9. Well No.
2
10. Field and Pool, or Wildcat
Travis Upper Penn
11. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3616.8 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Purposes or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/03/81 SPUDED @ 7:00 a. m. 5/2/81. Formation-Rd Bds; drlg 2/spud mud;
Ran 11 jts 48#, K-55, ST&C 13 3/8" csg (402') and set
@ 380'. Cemented 2/400 sx Class "C" w/2% CaCl. PD
@ 9:00 p. m. 5/2/81. Circulated approximately 50 sx.

5/04/81 Depth-1170'. Formation-anhy and salt; drlg w/brine water: 1/2 hr.-
testing BOP w/650 psi.

5/09/81 Depth-3100' WOC. Formation-li; drlg w/brine water;
Ran 3118.91' 8 5/8" csg and set @ 3100'.

18 jts 32# ST&C J-55 (718.33')
60 jts 24# ST&C J-55 (2400.58')
78 jts 3118.91'

Cemented w/1800 sx Hal Lite w/5# Gilsonite; 1/4#
Flocele and 8# salt; followed w/200 sx Class "C"
w/2% CaCl. PD @ 10:45 p. m. 5/8/81. Bumped plug
w/1500 psi; held o. k. Circulated 88 sx.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Paul J. Fairlee

Engineer

DATE May 27, 1981

APPROVED BY
DATE OF APPROVAL, IF ANY:

5/10/81 Depth-3205'. Formation-li and sh; drlg w/fresh water;
18 hrs WOC, NU and testing BOP w/3000#; 1/2 hr-testing csg
w/1500 psi;

5/18/81 Depth-6120'. Formation-li and sh;

5/18/81 RESULTS OF DST #1 from 6080' to 6120' (40'):
(Cont'd)

Tool open @ 5:56 p. m. w/good blow; 1 1/2 psi.
No increase in press throughout 30" PF.

6:26 p. m. Closed tool for 60" ISIP
7:26 p. m. Opened tool for 2nd flow
w/ very weak blow
7:46 p. m. 1/4" in bucket
8:00 p. m. Increased to 1/2" in bucket
8:15 p. m. Increased to 3/4" in bucket
8:56 p. m. Closed tool for 180" FSIP;
0 psi; 3/4" in bucket
11:56 p. m. Pulled pkrs free
2:26 a. m. ROH (5/18/81)

Recovery: 70' formation water w/trace of oil & gas
740' drlg fluid
Formation above pkrs taking fluid throughout test
Sampler: 225 psi
.915 CFG
2400' gas-cut formation water w/trace of oil

<u>PRESSURES:</u>	<u>TOP CHART</u>	<u>BOTTOM CHART</u>
HPi	2591 psi	2617 psi
30" IF-FF	63-189 psi	36-217 psi
60" ISIP	2465 psi	2473 psi
90" snd IF-FF	221-379 psi	217-397 psi
180" FSIP	2450 psi	2455 psi
HPo	2591 psi	2689 psi