

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JUN 09 1981

Form C-103
Revised 10-1-

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E-1287

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Harvey E. Yates Company /	8. Form or Lease Name Travis 13 State
3. Address of Operator P. O. Box 1933, Roswell, NM 88201	9. Well No. #2
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 18S RANGE 28E	10. Field and Pool, or Wildcat Travis Upper Penn
11. Elevation (Show whether DF, RT, GR, etc.) 3616.8 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

17. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/18/81 RESULTS OF DST #1 from 6080' to 6120' (40'):

Tool open @ 5:56 p. m. w/good blow; 1 1/2 psi. No increase in press throughout 30" PF.

6:26 p. m. Closed tool for 60" ISIP
7:26 p. m. Opened tool for 2nd flow w/very weak blow
7:46 p. m. 1/4" in bucket
8:00 p. m. Increased to 1/2" in bucket
8:15 p. m. Increased to 3/4" in bucket
8:56 p. m. Closed tool for 180" FSIP; 0 psi; 3/4" in bucket
11:56 p. m. Pulled pkrs free
2:26 a. m. ROH (5/18/81)

Recovery: 70' formation water w/trace of oil & gas
740' drlg fluid
Formation above pkrs taking fluid throughout test
Sampler: 225 psi
.915 CFG
2400' gas cut formation water w/tract of oil

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul J. Jarde TITLE Engineer DATE June 8, 1981
APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUN 10 1981
CONDITIONS OF APPROVAL, IF ANY:

PRESSURES:

TOP CHART	BOTTOM CHART
HPI	2591 psi
30" 1F-FE	63-189 psi
60" ISIP	2465 psi
90" 2nd 1F-FE	217-397 psi
180" FSIP	2450 psi
HPI	2591 psi
	2689 psi

5/19/81 Depth-6163' drlg cement.
 Note: B. J. Hughes pumped 100 BBL brine, followed w/1000 gal Safe Mark III and 150 sx Class "H" Thick-Set, 2% CaCl and 10% Gyp Seal. Completed @ 5:45 p. m.
 5/18/81.
 5/25/81 Depth-7802 on DST #2 from 7720' to 7802'. Formation II and sh:
 RESULTS OF DST #2 from 7720' to 7802':
 Tool open @ 10:03 p. m. 5/24/81 w/weak blow.

10:15 p. m.	Weak blow.
10:26 p. m.	Blow died.
10:32 p. m.	Closed tool for 60" ISIP.
11:35 p. m.	Reopened tool w/good flow.
11:37 p. m.	Decreased to weak blow.
11:50 p. m.	Blow died.
1:00 a. m.	Closed tool for 180" FSIP
4:00 a. m.	Pulled pprs free. No GTS.
6:30 a. m.	Pulled out of hole.

Rec: 700' drlg fluid w/trace of oil. BHT-128° F.
 Sample: 350 psi, 1950 cc water w/trace of oil,
 CFC-0.7.

PRESSURES:

TOP CHART	BOTTOM CHART
HPI	3317 psi
30" 1st 1F-FE	46-138 psi
60" ISIP	2929 psi
90" 2nd 1F-FE	253-346 psi
180" FSIP	2884 psi
HPI	3362 psi
	3391 psi

5/26/81 Depth-8010'. Formation-II and sh: Comment: New losing 1 1/2 BBL fluid/min.
 5/29/81 Depth-8644' on trip in oped-ended.
 Comment: Losing water; prep to set cement plug.

5/27/81 Depth-8026'. Formation-II and sh: Ran Temp Survey; (Found lost zone to be between 4590' and 4706'); cemented w/100 BBL brine water followed by 1000 gal Safe-Mark III, followed by 150 sx Class "H". Now have complete returns.