

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
E-1287

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	JUN 23 1981	7. Unit Agreement Name
2. Name of Operator		8. Form of Lease Name
Harvey E. Yates Company /		Travis 13 State
3. Address of Operator	ARTESIAN COUNTRY	9. Well No.
P. O. Box 1933 Roswell, NM 88201		2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM		Travis Upper Penn
THE West LINE, SECTION 13 TOWNSHIP 18S RANGE 28E N14W.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3616.8 GR		Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOBS ☒	
OTHER ☐		OTHER Plug lost circulation zones; DST #3 ☒	
		Core #1	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/29/81 Depth 8644'. TIH O/E to 8644'. Pumped 100 Bbls Brine Water.
1000 gals SAF MK III, 150 sxs Cl "H" w/1% A-7, 7% A-10, Displaced
plug to 8644' w/drlg mud. POH TIH w/BH assembly. T/Plug @ 8429' (466' Plug)

5/30/81 Depth 8730' - Formation Li & Sh. Drlg w/cut brine w/full returns

6/04/81 Depth 9900' Coring Core No. 1 9840 to 9900'. Rec 22'.

6/05/81 Depth-9900' TIH w/bit.

RESULTS OF DST #3 from 9720' to 9900':

Rec 50' of drlg fluid (oil-cut) and 238' of drlg fluid.
LD 7 jts bad DP. Sampler: 1950 cc drlg fluid w/trace of oil; 0.158 CFG; 775 psi.

PRESSURES:

TOP CHART

BOTTOM CHART

(Clock Stopped)

HPi	5159 psi
30" IF-FF	541-631 psi
60" ISIP	1364 psi
120" 2nd IF-FF	792-971 psi
240" FSIP	2509 psi
HPo	5159 psi

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul J. Lander TITLE Engineer DATE 6/22/81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUN 25 1981

CONDITIONS OF APPROVAL, IF ANY:

6/07/81 TD-9950' WOC RR 11:00 p. m. 6/6/81.

Ran 250 jts 4 1/2" csg (87 jts 11.6# N-80, LT&C; 87 jts 11.6# J-55, LT&C and 76 jts 10.5# J-55, ST&C) and set @ 9942'. Cemented w/875 sx 50/50 "H"-Poz w/2% Gel, 5# KCl and .5% CFR-2/sx.