

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-1287

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. OIL ☒ GAS ☐ OTHER ☐	JUL 2 1981
2. Name of Operator	Harvey E. Yates Company ✓
3. Address of Operator	P. O. Box 1933, Roswell, New Mexico 88201
4. Location of Well	UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM West THE LINE, SECTION 13 TOWNSHIP 18S RANGE 27E
15. Elevation (Show whether DF, RT, GR, etc.)	3616.8 GR

7. Unit Agreement Name
8. Farm or Lease Name
Travis 13 State
9. Well No.
2
10. Field and Prod., or Wildcat
Travis Up Penn
12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER ☒ Drill out cement plug, Log & Perf	
		Acidize & Test	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6/19/81 RU reverse unit. RHH w/ 3 7/8" bit, csg scraper, and 4 3 1/2" DCs on 2 3/8" tbg. Tagged cement @ 9895'. Drld out to 9110'. Circ clean; displaced hole w/2% KCl. Started OOH w/tbg.
- 6/20/81 RU GEO-Vann and logged from PBTB to TOC (6500'). Perf from 9793' to 9794' w/2 JSPF and from 9748' to 9783' w/1 JSPF. Started in hole w/SN, pkr and tbg.
- 6/22/81 SITP-0 psi. Finished running tbg and pkr in hole. RU Knox Services; spotted 250 gal 10% acetic acid @ 9795'. Pulled pkr back to 9675' and set. RD BOP and RU Tree. Started breakdown of csg perfs from 9748' to 9794'. Formation broke @ 3500 psi. Started feeding @ 1/4 BPM @ 5000 psi; Initial injection rate - 3/4 BPM @ 5050 psi. Pumped 11 BBl 2% KCl water. SD. ISIP-4500 psi; 5" SIP-3400 psi. RD Knox and RU to swab. IFL @ surface; FFL-7000' from surface. Rec 28 BBl of water. SD.
- 6/23/81 SITP- 0 psi. IFL-7000' form surface. Swbd dry w/1 swab run; could not rec any fluid in 4 swab runs. RU Halliburton to acidize w/2000 gal 15% NE-FE and 80 ball sealers and 2% KCl flush.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul T. Sander TITLE Engineer DATE July 1, 1981

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUL 6 1981

CONDITIONS OF APPROVAL, IF ANY:

6/23/81	Max Press	7300	Max Rate	3.5 BPM
Cont'd	Avg Press	5000	Avg Rate	2.7 BPM
	Final Press	4900	Final Rate	3.2 BPM

ISIP-2550 psi; 5" SIP-2330 psi; 10" SIP-2290 psi.

RD Halliburton. Flwd well to pit; rec 5 BBL. Ru to swab. IFL @ surface; FFL-8000' from surface; rec 70 BBL of acid and water; 15 BL to rec. SD. No show of oil or gas.

Note: SD 6/21/81

6/24/81

SITP-500 psi. Bled down in 5"; good gas. IFL-7000' from surface; FFL-9200' from surface (9200' SX depth). Rec. 15 BBL; trace of gas on each swab run. SD.

6/25/81

SITP-500 psi. Bled to pit for 5" (good gas). Ru to swab; IFL-8000' from surface and scattered. Swbd 3 BBL; trace of oil and gas on swab. Ru Dowell and Nowco to acidize csg perfs from 9748' to 9794' w/5000 gal 15% MSR-100, 50 ball sealers and flushed w/2% KCl water. All fluids contain 1000 SCF N₂/BBL.

Max Press	7300 psi	Max Rate	5.4 BPM
Avg Press	5100 psi	Avg Rate	5.3 BPM
Final Press	5200 psi	Final Rate	5.1 BPM

ISIP-3800 psi; 5" SIP-3500 psi.

Load to rec-150 BBL. Used 150,000 SCF N₂. RD Dowell and Nowco. Started flwg to pit; well flwd 3 hrs Ru to swab. IFL-2100' from surface; FFL-4000' from surface. Rec 80 BLW - flwg and swbg. 70 BBL load to rec. SD.

6/26/81

SITP-1200 psi; bled N₂/some gas; IFL-4000' from surface. 1st swab run rec 50% oil, 50% water w/small amount of gas; FFL-9200' from surface. Flwd 50 BBL fluid; 2% oil. 20 BBL left to rec.

6/29/81

SITP-750 psi; bled down immediately (gas). IFL-7000' from surface. Swbd 9 BBL fluid; 3% oil; swbg off SN. LD swab. Released pkr; pulled tbg and pkr OOH. Ru Geo-Vann; perf 4 1/2" csg from 9800' to 9868' w/1 JSPP. RD Geo-Vann. Started in hole w/tbg and pkr. SD.