

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.I.	
LAND OFFICE	
OPERATOR	

JUL 20 1981

O. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEASE OR PLUS A NEW RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO CEASE OR PLUS A NEW RESERVOIR.OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Harvey E. Yates Company ✓

Address of Operator

P. O. Box 1933, Roswell N. M. 88201

Location of Well

UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM

West

13

18S

27W

13. TRAVIS 13 STATE (Show whether DP, RT, GP, etc.)

3616.8 GR

E-1287

1. Unit Agreement Name

2. Unit Lease Name

Travis 13 State

2

Travis ^{Upper} Penn

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO

PERFORM REPAIR WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

PLUS RE-ABANDON

CHANGE PLANS

REPAIRAL WORK

CONDUCE DRILLING OPER.

CASING TEST AND CEMENT JOB

ACIDIZING CASING

PLUS AND RE-ABANDONMENT

Acidize & Frac & Squeeze
Perfs 9748' - 9868'.

X

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

- 7/02/81 SITP-50 psi. Spotted 500 gal 15% MSR-100. Set pkr @ 9532'. Formation broke @ 500 psi. Max Press-2500 psi; Avg Press-2000 psi @ 1.9 BPM; FPIP-2500 psi @ 2 BPM. ISIP-2100 psi; 5" SIP-1900 psi. IFL- @ surface. Swbd 30 BL&AW. SD.
- 7/08/81 SITP-250 psi. Good gas. IFL-8700' from surface. Rec 3 BBl (10% oil). RD swab. RU Dowell and Knox Services to acidize csg prefs from 9748' to 9868' w/3000 gal 20% MSR-100 and 170 ball sealers and 2% KCl for flush.

Max Press	5000 psi	Max Rate	5.0 BPM
Avg Press	4000 psi	Avg Rate	4.3 BPM
Final Press	5000 psi	Final Rate	4.9 BPM

Fair ball action. ISIP-2700 psi; 5" SIP-2500 psi Total load to rec-115 BBl. RD Dowell and Knox. Started load rec. IFL @ surface; FFL-9532' (SN). Rec 88 BLW; 27 BBl left to rec. No show of oil or gas. SD.

- 7/10/81 SITP-200 psi. IFL-8500' form surface; trace of oil and gas. RU Dowell and Nowsco to acidize w/8000 gal 20% MSR-100 and 1000# Benzoic Acid Flakes and 1700# of Rock Salt, using 2% KCl for flush and 350 SCF N₂/BBl through all fluids.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Engineer

DATE

July 17, 1981

APPROVED BY

TITLE

SUPERVISOR, DISTRICT 4

DATE

JUL 28 1981

CONDITIONS OF APPROVAL, IF ANY

Max	Press	5600 psi	Max	Rate	6.3 BPM
Avg	Press	4700 psi	Avg	Rate	5.2 BPM
Final	Press	5500 psi	Final	Rate	6.3 BPM

151P-3600 psi; 10" SIP-3300 psi. TWR-235 BRL. Flwd to pit for 3 1/2 hrs. RU to scrub, Rec 120 BRL; 115 BRL to rec.

7/15/81

SITP-0 psi. Started in hole w/Halliburton retainer and 2 3/8" tbg. Set retainer @ 9507'. Established injection rate w/2% KCl water @ 3 BPM @ 1800 psi. Squeezed csg ports from 9748' to 9868' w/200 sx class "H" w/.8% Halad-9. Squeezed to 2800 psi; holding o. k. Reversed out tbg clean. POH w/tbg. Squeezed 175 sx into formation. SD