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Harvey E. Yates Company

P. O. Box 1933, Roswell, New Mexico 88201

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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

STATE OF INTENTION TO:

CONTENTS OF REPORT 1941

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ALL THE BEST (A5146)

PLUG AND ABUSE

CHANGE PLANS

NEXT PAGE PLEASE

1. 2000 年 4 月 1 日, 甲公司购入乙公司 100 万股股票, 占乙公司总股本的 10%, 每股价格为 10 元, 另支付相关税费 1 万元, 甲公司将其划分为交易性金融资产。

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AUTHOR'S ADDRESS:

PLUG IN. A CATHOLIC VILLAGE

Pl tracer survey, acidize, squee, test X

10. Learning Objectives - State Learning Objectives (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and finishing work) SEE PAGE 1103.

- 8/18/81 RU Bell Survey Company and Jim's Water Service to run Temp and Pump-In Tracer Survey. Survey indicated fluid entry @ 9820' to 9838' w/minor amount of channeling up to 9802' and down to 9842'. Prep to acidize.
- 8/19/81 SITP-0 psi. RU to swab; rec 30 BF; 100% water. RD swab. RU Dowell. Acidized csg perms 9820' to 9838' w/10,000 gal 20% acid and 350# Benzoic Flakes and diverting agent and flushed w/2% KCl water.
- Max Press 5300 psi Max Rate 4 BPM
Avg Press 4800 psi Avg Rate 3.8 BPM
- ISIP-3800 psi; 5" SIP-3500 psi; 10" SIP-3200 psi. TLTR-285 BB1. RD Dowell and Well Service Units. RU Shockley Unit; flwd and swbd 100 BLW; 185 BLTR.
- 8/20/81 SITP-540 psi. IFL-2900' from surface; FFL-scattered from 2000' down. Rec 135 BF; started cutting oil in the afternoon; natural gas increasing. SD.
- 8/21/81 SITP-560# (Blow down in 40 min.) Good Gas. IFL-2600' fs - Rec 20 Bbls of Fluid (25% oil). Well kicked off flowing, flowed for 3 1/2 hrs. @ 40-70# FTP on 32/64" ck. Rec 70 BF @ 25% oil. Well died. RU Swab. IFL-1800' fs & scattered to SN. Rec Total of 80 water & 20 oil.
- 8/22/81 SITP-640# Blew down in 40 min-flowed 5 Bbls oil - RU to swab. IFL-4100 & scattered to SN. Rec 38 Bbls (20-40% oil) FFL-2700' fs & scattered to SN. SD.

(Over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Engineer

DATE 12/14/81

OIL AND GAS INSPECTOR

10/3/81 RU Jims to kill well w/40 Bbls 2% KCl water. RD Tree/ RU BOP-Unseat pkr & POH. SDFN.

10/5/81 RU Bo Monk Testers to Test 2 3/8 tbg. SIH w/2 jts of tail pipe, Baker Loc Set SN & 2 3/8 tbg. Set pkr @ 9522'. RD BOP, RU Tree, RU to swab. IFL-3500' fs FFL-6500' fs. Rec 40 Bbls of fluid 100% water (Trace of Gas on swabs). SDFN.

11/17/81 RU Mack Chase Unit. POH w/tbg & pkr. PU & SIH w/cmt retainer & SDFN.

11/18/81 Ran cmt retainer in hole & stopped @ 7200'. POH w/bit & btm part of retainer had set. Prep to GIH w/bit, scraper & drl out retainer.

11/19/81 RIH w/3-7/8" bit, 4-1/2" csg scraper, 4 DC's & 2 3/8" tbg. Tagged cmt retainer. Retainer fell through. Ran tbg to 9880'. Circ clean & POH w/bit, scraper & tbg. RD Completion rentals, RU Geo-Vann & ran cmt retainer to 9740' & set. RD Geo-Vann. SDFN.

11/20/81 GIH w/cmt retainer stringer on 2-3/8" tbg. Test tbg to 3500 psi pump in @ 3 BPM. Cmtd perf's fr 9820' to 9836' w/200 sx class "H" plus .8% Halad 9. Press to 2000 psi - 1600 psi. Cleared perf's w/6 BW. Prep to re-sqz. SDFN.

11/21/81 RU Halliburton & Jims to re-sqz perf's fr 9820 to 9838' w/300 sx class "H" plus .8% Halad 9. Est rate, form sqz to 5000 psi. Stung out of retainer. Rev out 25 sx to pit. Used 275 sx under retainer. POH w/Halliburton stringer & 2-3/8" tbg. SIH 2/3-7/8" bit, 4-1/2" scraper, 4 DC's & 2-3/8" tbg. SDFN.

11/22/81 GIH w/3-7/8" bit, 4-1/2" scraper & 4 DC's on 2-3/8" tbg. Tagged cut @ 9710'. Drl out to 9725' & plugged bit. SDFN.

11/23/81 Fin POH, changed bit, GIH & tagged cmt @ 9725' & drl out to 9870'. Rev clean & test csg to 1500 psi for 30 mins. POH, RD rev unit. SDFN.

11/24/81 POH w/3-7/8" bit, scraper, 4 DC's & 2-3/8" tbg. Ran back in hole w/Hudrojet Tool on 2 3/8" tbg. RU Geo Vann to correlate tool @ 9836'. RD Geo Vann. SDFN

11/25/81 RU Halliburton to Hudrojet w/30 sx 20/40 sd. Strtd jetting @ 9826', 2 1/2 RPM @ 4000 psi for 15 mins. PU 9' to 9827'. Jet for 11 mins. 2-1/2 RPM @ 4000 psi for 15 mins. PU 9' to 9827'. Jet for 11 mins. 2-1/2 RPM @ 4100 psi. Press failed to 900# SD. Rev sd out, POH w/tbg. Pulled 182 jts. Tbg parted @ 5500'. RIH w/overshot. Tie onto fish. Pulled to 80,000# on tbg. Tbg stuck. SDFN.

11/26/81 RU & pmp down back side & tbg. Could not free tbg. RU McCullough & ran free point to top of sand @ 9725'. Ran string shot to 9708', could not keep torque in tbg. Ran chemical cutter & made cut @ 9714'. POH w/2-3/8" tbg & SDFN.

12/1/81 POH w/tbg, RIH w/overshot, hydrl jars, bumper sub, 4 DC's & 2-3/8" tbg. Tie onto fish @ 9700'. Tbg pulled loose. POH w/tbg, rec 5 jts, hold down tool & Hudrojet. SIH 2/tamper collar & 2-3/8" tbg. SDFN.

12/2/81 POH w/tbg. RIH w/tapered collar & 2-3/8" tbg to 9868'. RU Halliburton. Circ hole clean. Pulled tbg to 9841' to spot acid. Pulled to 9713'. Bk form down Max Press 4100# @ 1/4 BPM, avg press 3900# @ 1/4 BPM, final press 4000# @ 1/4 BPM. ISIP 3900#, 5" 3700#. Rev Hole clean. POH w/tbg. SIH w/Baker Model R Pkr, SN & 2-3/8" tbg. SDFN.

12/3/81 SITP 0 psi. GIH w/Baker Model R pkr on 2-3/8" tbg & set @ 9720'. NU tree & swb test. IFL @ surf, FFL @ 8800'. Rec 45 BLM w/good show of gas. SDFN.

12/4/81 SITP 100#. Good gas. RU swb. IFL 7600', FFL 9720'. Rec 6 BF. RD swb & RU Halliburton to acidize. Acidize w/3000 gals 20% NE acid & flush w/2% KCl. Max Press 5300 psi @ 3 BPM, avg press 5000 psi @ 2.7 BPM & final Press 5300 psi @ 2.9 BPM. ISIP 3700#, 5" 3400#. RD Halliburton. Bled well down. RU swb. IFL @ surf, FFL 3800'. Rec 62 BLM, good gas after swab. SDFN.

12/8/81 SITP-100 psi, RU swab, IFL-7200, FFL-9720, Red 5 Bbls load water. Show or gas after swab. RU Halliburton to acidize w/6000 gal 28% NEFE & 3000 gal over flush. Flush & over flush contained 2% KCl slick water.

Max Press	5200	Max Rate	5.2 BPM
Avg Press	4320	Avg Rate	4.8 BPM
Fin Press	5200	Fin Rate	5.2 BPM

ISIP - 3700, 5 min-3300, Total load to Rec 255. RD Halliburton
Open well, well flowed 40 min. Rec 100 Bbls load water, RU swab
IFL-Surface, FFL-2300, Rec 65 Bbls load water. Good show of gas.
SDFN.