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nit 5 Coples ropriate District Office	State of New M Energy, Minerals and Natural F	lesources Department	RECEIVED	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
TRICT J Box 1980, Hobbs, NM 88240	OIL CONSERVATION	ON DIVISION	AUG 1 9 1993	at Battom of Lafe
IRICT II Drawer DD, Aneda, NM 88210	P.O. Box 20 Santa Fe, New Mexico	288	Q. C. D.	
RICT III Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABLE		FION	•
· · · · ·	TO TRANSPORT OIL AN	D NATURAL GAS	Wall APL No]
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larvey E. Yates Company Iru				
.O. Box 1933, Roswell,	New Mexico 88202	Other (Please explain) Ferrow		
	Change in Transporter of: Dry Gaa Casinghead Gaa Condensate	Federal Unit di	ssolved: Chan 1 well names: Venn Unit	ging Well Names Current well #6
ange of operator give name address of previous operator				
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Unit Letter	le le rea rion no	rth Line and98	C Foet From The	2//
Section 13 Township	185 Range 28E	, NMPM,		ady County
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NRC		Idress (Give address to which ddress (Give address to which		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.