NEW MEXICO OIL CONSERVATION COMPLICATION DRAWER DD ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator Fremier Prod. Co			Least			Well # .		
Location of Well	Unit 2310 N C 2310 E	Section 22		Townsh 18		Range 26	County Eddy	
Drilling		Fishing Too	» l			quipment l-36	-81	
* WITHESS		-		ING PRO	GRAM			
Size of Ho	le Size	of Casing		ht Per	New	or Used	Depth	Sacks Cement
95/8"	7	7"		#			1150'	Circ.
614"	4	4'2"		91/2#			1800'	Circ.
Casing Dat			l	#	Cnod			
ourrace		ofi (Approx						·
Inspected								
Cementing Size of ho	-	Size of (required	575
TD of hole	1151 5	oide Float of the	et of 7	Inch	20	# Grade_	K-55	
+ 200	sax THI	CK-SET CI.C	additi	ves_1/2 #	Floce	6, 2% C	aCl	e CI, C W/2% Ca
		(AM) (PM)				cks		
i	— -	LIBURTON		4.5				nks
		(AM) (F						
•		(AM) (*	-	
					ssed	by		
		f @ (A)						
Method use	d			Witne				
Remarks:		@ 1100',						
1 .				, fell b	ack	to 70'	wlin	20 Min.
B .			-	-				olled up
tape.								

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DISTRIBUTION	NEW	MEXICO OIL CONSE	RYATION COMMISSION	Fo	orm C-101 evised 1-1-65	
SANTA FE						Type of Lease
FILE		: A A :	2 8 1981	ľ	STATE	FEE X
U.S.G.S.		+ 41V Z	0 0 1301	.5		Gas Lease No.
LAND OFFICE OPERATOR		<i></i>	4. 10.			
OPERATOR			ALOPACE	7	777777	
APPLICATION	FOR PERMIT TO					
1a. Type of Work	· · · · · · · · · · · · · · · · · · ·			7	. Unit Agree	ement Name
DRILL X		DEEPEN	PLUG BA	ACK 🔲 📙		
b. Type of Weli				$=$ 1°	Form or Le	i
OIL X GAS WELL	OTHER		ZONE X MULT	ONE L	Rokla	n
2. Name of Operator	<i></i>			'). Well No.	
Premier Preduct 3. Address of Operator	ion Co.				In Field and	1 Pool, or Wildcat
3. Address of Operator	Actoria	MM 00.	7 / ^			
3. Address of Operator Box /246 4. Location of Well	HITESTA	N/1 80.	2 / 0		A CONS	San Andres
UNIT LETTER	G LOC.	ATED <u>2310</u> F	EET FROM THENorth	LINE		
AND 2310 FEET FROM T	HE FEL LIN	e of sec. 22 <u>t</u>	WP. 18 RGE. 26			
THIIIIIIIII					12. County	
				7/////	Eddy	(1)11111111
			9. Proposed Depth 19	A. Formation	7//////	20, Rotary or C.T.
21. Elevations (Show whether DF, I	RT atc.) 215 Kind	& Status Plug. Bond	1800 9 21B. Drilling Contractor	San And		Rotary Date Work will start
3327.2° G1	· 1	- I	Artesia Fishing	Tool Co.		. 30 , 1 98 ≨
23.	, one	1.	<u></u>			
20.	Р	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	CLZE OF CASING	WEIGHT DED FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
	SIZE OF CASING	WEIGHT PER FOOT			CHAICIAI	
9 5/8"	7"	20#	1150'	385	CLIVICINI	Surface
	7" 4 1/2"				CLIVILIVI	Surface
9 5/8"	7"	20#	1150'	385	CLINEIVI	Surface
9 5/8"	7"	20#	1150'	385	CLMCINI	Surface "
9 5/8"	7"	20#	1150'	385	CLMCIVI	Surface "
9 5/8"	7"	20#	1150'	385	CLWLINI	Surface "
9 5/8"	7"	20#	1150'	385	CLYCINI	Surface
9 5/8"	7"	20#	1150'	385	CLYCINI	Surface "
9 5/8"	7"	20#	1150'	385	CLYCINI	Surface "
9 5/8"	7"	20#	1150'	385	CLYCHY	Surface "
9 5/8"	7"	20#	1150'	385	CLYCINI	Surface "
9 5/8"	7"	20#	1150° 1800°	385 175		Surface "
9 5/8"	7"	20#	1150° 1800°	385 175		Surface "
9 5/8"	7"	20#	1150° 1800°	385 175 RMIT EXFI	in FOR /	Surface " PAYS 29-81
9 5/8"	7"	20#	1150° 1800°	385	in FOR /	Surface " PAYS 29-81
9 5/8"	7"	20#	1150° 1800°	385 175 RMIT EXFI	in FOR /	Surface " PAYS 29-81
9 5/8" 6 1/4"	7" 4 1/2"	20# 9 1/2 #	1150° 1800°	385 175 175 RMIT EXPIR NLESS DRI	to FOR / RES	Surface " DAYS 7-81 NDERWAY
9 5/8"	7" 4 1/2"	20# 9 1/2 #	1150° 1800°	385 175 175 RMIT EXPIR NLESS DRI	to FOR / RES	Surface " DAYS 7-81 NDERWAY
9 5/8" 6 1/4"	7" 4 1/2" OPOSED PROGRAM: IF	20# 9 1/2 #	1150° 1800° APPE PEI UI	385 175 175 RMIT EXPIR NLESS DRI	to FOR / RES	Surface " DAYS 7-81 NDERWAY
9 5/8" 6 1/4" IN ABOVE SPACE DESCRIBE PR	7" 4 1/2" OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	1150° 1800° APPE PE! UI OR PLUG BACK, GIVE DATA ON cnowledge and belief.	385 175 175 RMIT EXPLINITES DRI	ED FOR Z RES Z LLING UI	Surface " DAYS DAYS PROPOSED NEW PRODUCTION
IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENTS I hereby certify that the information Signed	OPOSED PROGRAM: IF R PROGRAM, IF ANY. In above is true and com	20# 9 1/2 #	1150° 1800° APPE PEI UI	385 175 175 RMIT EXPLINITES DRI	ED FOR Z RES Z LLING UI	Surface " DAYS 7-81 NDERWAY
9 5/8" 6 1/4" IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF R PROGRAM, IF ANY. In above is true and com	PROPOSAL IS TO DEEPEN	1150° 1800° APPE PE! UI OR PLUG BACK, GIVE DATA ON cnowledge and belief.	385 175 175 RMIT EXPLINITES DRI	THES Z	Surface " BO DAYS PROPOSED NEW PRODUCT 16-81
IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENTS I hereby certify that the information Signed	OPOSED PROGRAM: IF R PROGRAM, IF ANY. In above is true and com	PROPOSAL IS TO DEEPEN	1150° 1800° PEI UI OR PLUG BACK, GIVE DATA ON Knowledge and belief. OWNEY	385 175 175 RMIT EXPINALESS DRI	THES Z	Surface " DAYS DAYS PROPOSED NEW PRODUCTION
IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENTS I hereby certify that the information Signed	OPOSED PROGRAM: IF THE PROGRAM, IF ANY. In above is true and complete the structure of the	PROPOSAL IS TO DEEPEN plete to the best of my l	1150° 1800° PEI UI OR PLUG BACK, GIVE DATA ON Knowledge and belief. Owner	385 175 175 RMIT EXPINITESS DRI	THE FOR Z	Surface " BO DAYS DAYS PROPOSED NEW PRODUCT CONTRACT CONTRACT SURFACE 10 10 10 10 10 10 10 10 10 1
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MEXICO OIL CONSERVATION COMMISS : WELL LOCATION AND ACREAGE DEDICATION PLAT

form C-10, uperseden C-128 itse nive in et

Ronald J. Eidson

3239

AGRA Operator Roklan Premier Procluetion Co. Unit Letter G 18 South 26 East Eddy Actual Footage Location of Well: 2310 North 2310 feet from the line and Ground Level Elev. 3327.2 Producing Formation 1. Outline the acreage dedicated to the subject well by colored pencel or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof the those is a dame interest and royalty) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all corners been considered. dated by communitization, unitization force-pooling etc? Yes □ No If answer is "yes." type of consolidation ____ If answer is "no," list the owners and tract descriptions which have actually been consolidated this form if necessary.). No allowable will be assigned to the well until all interests have been considered of a compute to group sear forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-676