

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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WATER CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

JUL 22 1981

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator PREMIER PRODUCTION CO.			8. Farm or Lease Name EGGER
Address of Operator P.O. BOX 1246 ARTESIA, NEW MEXICO 88210			9. Well No. 2
Location of Well UNIT LETTER G 2310 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 18s RANGE 26E NADIM			10. Field and Pool, or Wildcat Atoka San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3327.2			11. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUDDED, 5-2-81 Drilled a 9 5/8" hole to 1150' . 5-4-81 set 1132' of 7" 20 lb. J55 API approved casing; cemented w/200 sax of thick set, followed by 375 sax 2% cacl² cement; circulated cement to surface. Cement dropped 40' from surface; filled with 2yds of reddy mix. shut down for 18 hrs.

5-5-81 waited on cement 20hrs; pressured on casing to 1000 lbs. held ok; Continued drilling 6 3/8" hole to 1800' Ran 1800' of 4 1/2" 10.5 lb. new casing; circulated w/250 sax Cacl₂ cement to top w/35 sax to pit.

Shut down to log well.

** Change in lease name and Well # as shown Above

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Sam Jones</i></u>	TITLE <u><i>Representative</i></u>	DATE <u><i>7-22-81</i></u>
APPROVED BY <u><i>W.A. Gressitt</i></u>	TITLE <u>SUPERVISOR, DISTRICT W</u>	DATE <u>AUG 06 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		