

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Premier Production Co. ✓</b>	8. Farm or Lease Name <b>Egger</b>
3. Address of Operator <b>P.O. Box 1246 Artesia N.M. 88210</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>G</b> <b>2310</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>22</b> TOWNSHIP <b>18s</b> RANGE <b>26E</b> NMPM.	10. Field and Pool, or Wildcat <b>Atoka San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3327.2</b>	12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <b>treatment</b>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-14-81 Rigged up to perforate as follows. Perforated .45" hole at 1204,06,30,40,56,78,85,90; 1303,13,19; 1532,34,47,54,72,80; 1608,13,81,87; 1704,08,16,23,32,45. Total: 27 holes

Stage 1: Ran baker lock set packer on 2 3/8" tubing to treat perfs. 1681'-1745'. Spotted 166 gals of 15% ne acid across; formation broke at 2800# psi. ISIP 1100# psi. 10 min. 1000# psi. Swabbed down. Fair show of oil, no water.

Stage 2: Set packer and plug to treat perfs 1532'-1613'. Spotted with 166 gals of 15 ne acid across perfs; formation broke down at 2000# psi. ISIP 1100# psi. 10 min. 1000# psi. Swabbed down to pit. Good show of oil.

Stage 3: Set packer and plug to treat perfs 1204'-1309'. Spotted 166 gals of 15% ne acid across perfs; formation broke down 1300# psi. ISIP 500# psi. 10 min. 500#. Swabbed down, did not recover all acid and no oil.  
Set up to frac. 5-18-81

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE <i>Rep</i>	DATE <i>7-24-81</i>
APPROVED BY <i>W.A. Gressett</i>	TITLE <b>SUPERVISOR, DISTRICT II</b>	DATE <b>AUG 06 1981</b>
CONDITIONS OF APPROVAL, IF ANY:		

5-18-81 Set up to frac well down the casing; pumped 1000 gals 15%  
ne acid and fraced with 60,000 gals of jelled water and 65,000#  
20-40 sand. Formation broke at 2600# psi. ISIP 1200# psi. 10  
min. 1000# psi. Let set for 8 hrs. and started flowing back to  
pit. Flowed back 400 bbls and put on pump.