

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED
 5a. Indicate Type of Lease
 State ☐ Per ☒
 5. State Oil & Gas Lease No.

 1a. TYPE OF WELL
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ OCT - 8 1981
 1b. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ O. C. O.
 2. Name of Operator
 Premier Production Co. /
 3. Location of Well
 P.O. Box 1246 Artesia, New Mexico 88210
 4. Unit Letter G LOCATED 2310 FEET FROM THE north LINE AND 2310 FEET FROM

 7. Unit Agreement Name
 8. Farm or Lease Name
 Egger
 9. Well No.
 #2
 10. Field and Pool, or Wellcat
 Atoka San Andres
 12. County
 Eddy

 11. Date Spudded 5-1-81 16. Date T.D. Reached 5-8-81 17. Date Compl. (Ready to Prod.) 5-18-81 18. Elevations (DF, RKB, RT, GR, etc.) 3327.2 19. Elev. Casinghead 3328.2
 20. Total Depth 1800' 21. Plug Back T.D.
 22. If Multiple Compl., How Many
 23. Intervals Drilled By Rotary Tools 0-1800 Cable Tools
 24. Producing Interval(s), of this completion -- Top, Bottom, Name
 San Andres
 25. Was Directional Survey Made yes
 26. Type Electric and Other Logs Run
 Dual Spaced Neutron Log
 27. Was Well Cored No

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
7"	20	1132	9 3/8"	385 Sx.		
4 1/2"	10.5	1800	6 5/8"	175 Sx.		

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1750	

 31. Perforation Record (Interval, size and number)
 27 Perfs. .45" set at 1204,06,30,40,56,78,85,90,1303,13,19; 1532,43,47,54,72,80; 1608,13,81,87; 1704,08,16,23,32,45.
 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 Fraced w/1000 Gal 15% nE Acid & 60.0 Gals. gel/Water & 65000 # 20-40 san

 33. PRODUCTION
 Date First Production 6-3-81 Production Method (Flowing, gas lift, pumping -- Size and type pump) Pump 1 1/2" x 10' Well Status (Prod. or Shut-in) Producing
 Date of Test 6-5-81 Hours Tested 24 Choke Size 10 Oil -- Bbl. 7 Gas -- MCF 7 Water -- Bbl. Tstm
 Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate 10 Oil -- Bbl. 7 Gas -- MCF 7 Water -- Bbl. Oil Gravity -- API (Corr.)
 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

10-2-81