

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐ **AUG 06 1981**
2. NAME OF OPERATOR **O. C. D.**
Yates Petroleum Corporation / ARTESIA, OFFICE
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
330' FSL & 990' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>

(other) Production Casing, Perforate & Treat

5. LEASE
NM 0487738
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal AB
9. WELL NO.
8
10. FIELD OR WILDCAT NAME
Penasco Draw SA-Yeso Associated
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit M, Sec. 32-T18S-R25E
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3613 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

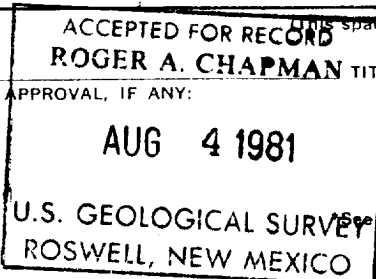
PD 3100'- Ran 72 jts of 4-1/2" 9.5# K-55 ST&C (2908.73') of casing set at 2908'. Auto-fill shoe at 2908'. Cemented w/350 sacks 50-50 Poz, 2% Bentonite, .1% CFR-2, .3% Halad 4 3# KCL/sack. PD 2:00 PM 7-10-81. Bumped plug to 900 psi, released pressure & float held okay. Cement circulated 25 sacks. WIH w/Steel Strip gun & perforated in 2 stages as follows: 1st Stage: Perforated 2506-2682' w/13 .50" holes as follows: 2506, 29, 44, 48, 52, 56, 72, 88-1/2, 93, 2673, 78, 82'. 2nd Stage: Perforated 2500-2684' w/15 .50" holes as follows: 2500, 04, 09, 31-1/3, 41-1/2, 46, 50, 54, 69, 86, 91, 96-1/2, 2675, 80, 84'. Ran tubing & spotted 1500 gallons 15% HCL acid over 1st stage of perfs, pulled tubing & broke down. Acidized perforations w/3000 gallons 15% HCL acid & 60000 gallons 1% KCL fluid, 90000# sand (80000# 20/40 sand & 10000# 100-mesh) & 30 gallons Aqua flow. Set pumping equipment.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Roger A. Chapman TITLE Engineering Secty DATE 7-31-81

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:



See Instructions on Reverse Side