

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN A
(Other Instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 0487738

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Yates Petroleum Corporation		8. FARM OR LEASE NAME Federal AB	
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210		9. WELL NO. 8	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330' FSL & 990' FWL		10. FIELD AND POOL, OR WILDCAT Penasco Draw S.A.-Yeso	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit M Sec. 32, T18S-R25E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3613 GL		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 390'. Spudded a 15" hole at 3:00 PM 6-25-81. Ran 9 jts. of 10-3/4" 40.50# K-55 (392') of casing set at 390'. 1-notched guide shoe at 390'. Flapper insert float at 348'. Cemented w/350 sacks Class "C" 2% CaCl. PD 5:20 AM 6-26-81. Bumped plug to 500 psi, released pressure and float held okay. Cement circulated 45 sacks to pit. Compressive strength of cement - 860# in 12 hrs. Lost circulation at 475'. Drilled out at 5:30 PM 6-26-81. WOC 12 hrs. and 10 min. Cut off and welded on flow nipple. Reduced hole to 9-1/2". Drilled plug and resumed drilling. TD 1032'. Ran 25 jts. of 7" 20# J-55 ST&C (1034') of casing set at 1032'. 1-notched guide shoe at 1032'. Flapper insert float at 992'. Cemented w/50 sacks Pacesetter Lite, 1/4# celloseal, 100 sacks Thixolite, 2# Perma-check, 1/2# per sack celloseal, 700 sacks Pacesetter Lite. Tailed in w/150 sacks Class "C" 2% CaCl. PD 7:30 AM 6-28-81. Bumped plug to 750 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement at 490'. Ran 1". Tagged cement at 495'. Spotted 50 sacks Thixolite, 2# Perma-check, 1/4# celloseal and 3% CaCl. PD 1:45 PM 6-28-81. WOC 45 min. Ran 1". Tagged cement at 412'. Spotted 50 sacks Thixolite, 2# Perma-check, 1/4# sack celloseal and 3% CaCl. PD 2:43 PM 6-28-81. WOC 45 min. Ran 1". Tagged cement at 367'. Spotted 125 sacks Class "C" Neat. PD 3:47 PM 6-28-81. Circulated 40 sacks to pit. WOC. Drilled out 1:30 AM 6-29-81. WOC 18 hrs. Nippled up and tested to 1000#, OK. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED Juanita GoodlettTITLE Engineering SecretaryDATE 7-1-81

(This space for Federal or State Office Record)

APPROVED BY ROGER A. CHAPMAN
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 7 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

No Partners
7-10-81