		N.M.O.D.D. YY		
Form 9-331 (May 1963)	UNITED STATES	SUBMIT IN TRIPLICATE		1494
DEPAR	TMENT OF THE INTERIO	OR (Other instructions on reverse side)	5. LEASE DESIGNATION AND SERIAL	
C/-1	GEOLOGICAL SURVEY		NM 0487738	
SUNDRY NO	DTICES AND REPORTS C oposals to drill or to deepen or plue bi ICATION FOR PERMIT for such pro-		6. IF INDIAN, ALLOTTEE OR TRIBE N	AME
1. OIL GAS WELL OTHER OTHER		<u>110 2 0 1001</u>	7. UNIT AGREEMENT NAME	
NAME OF OPERATOR		8. FARM OR LEASE NAME		
Yates Petroleum Corporation		Rederal AB		
	ADDRESS OF OPERATOR OIL / CARCELOVIO		9. WELL NO.	
			9	
 LOCATION OF WELL (Report location clearly and in accordance with any State requirem AUG 2 5 1981 See also space 17 below.) At surface 			10. FIRLD AND POOL, OR WILDCAT Penasco Draw-SA-Yes	o As
330' FSL & 2310' FWL O. C. D.			11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA	
		ARTESIA, OFFICE	Unit N, Sec. 32-T18S-	R25
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OB PARISH 13. STATE	
	3592' GR		Eddy NM	
16. Check	Appropriate Box To Indicate N	ature of Notice, Report, or	Other Data	
NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE		ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON*		X ABANDONMENT*	ł
REPAIR WELL	CHANGE PLANS	(Other) Productio	n csg., Perforate X	
(Other)		(Nork : Report result Cumpletion or Recom	s of multiple completion on Well pletion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dir nent to this work.) *	OPERATIONS (Clearly state all pertinent ectionally drilled, give subsurface locati	and the second sec		g any perti-
900'. Ran 72 joints of	E 4-1/2" 9.5# K-55 ST&C	(2871.63') of casir	ng set at 2872'. 1-Diff	-
	emented $w/350$ sacks $50/$			
	ength 2000 psi in 24 hou			
	e and float held okay.			tee
	perforated in 5 stages			
ows: $2739, 41, 58, 60^{1}$	z, 63, 99, & 2801'.	2nd stage: 2656-267	'0' w/7 .50" holes as	
ows: 2656, 59, 61, 63				:

follows: 2656, 59, 61, 63, 65, 67, & /U'. 3rd stage: 2527-2507 w// .50 model = 2527, 29, 31¹/₂, 34, 37, 54 & 69'. 4th stage: 2465-2488' w/4 .50" holes as follows: 2465, 70, 73, & 88'. 5th stage: 2331-2339-1/2" w/3 .50" holes as follows: 2331, 35¹/₂, & 39¹/₂'. Spot 24 bbl acid from 2845 to 1365'. Broke zones. Frac'd w/60000 gal gel KCL water, 90000# sand (80000# 20/40 sand & 10000# 100 mesh) and 3000 gallons 15% reg acid. Set pumping equipment. Pumping back load.

18. I hereby certify that the foregoing is true and correct				
SIGNED And the State of State	TITLE Engineering Secretary	DATE 8-17-81		
(This space for Federal Act State One RECORD	1			
APPROVED BY ROGER A. CHAPMAN		DATE		
CONDITIONS OF APPROVAL, IF ANY ;				
AUG 2 5 1981				
U.S. GEOLOGICAL SURVEY	Instructions on Reverse Side			