		). COPY					
DEPARTMENT	UNITED STATES UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY						
APPLICATION FOR PERMIT TO	D DRILL, DEEPI	EN, OR PLI	JG BA	СК	6. IF INDIAN, ALLOTTEE	RECEIVED	
1a. TYPE OF WORK	DEEPEN	PLUC	BACK		7. UNIT AGREEMENT NA	ME	
b. TYPE OF WELL OIL WELL GAS X OTHER			MULTIPLE ZONE		8. FARM OR LEASE NAM		
2. NAME OF OPERATOR Yates Petroleum Corporation					P. WELL NO. ARTESIA, DEPUT		
3. ADDRESS OF OPERATOR 207 S. 4th Street, Artesia, 1	D	10. FIELD AND POOL, OR WILDCAT					
<ul> <li>4. LOCATION OF WELL (Report location clearly and in At surface</li> <li>1980' FNL &amp; 660' FW.</li> <li>At proposed prod. zone</li> <li>Same</li> </ul>	wer	Richard Knob - Atoka Mos 11. SEC., T., E., M., OR BLK. AND SUBVEY OR ABEA [1] L Sec. 9-T18S-R25E					
14. DISTANCE IN MILES AND DIRECTION FROM NEARER Approx. 8.5 miles SW of Artes		12. COUNTY OR PARISH Eddy	13. STATE NM				
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OB LEASE LINE, FT. (Also to nearest drig. unit line, if any)	560'	1200		то тн	F ACRES ASSIGNED IS WELL 320		
<ol> <li>DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.</li> </ol>	19. PR				BY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3573 GL					22. APPROX. DATE WORK WILL START* As soon as approved		
23. PR	OPOSED CASING ANI	CEMENTING F	ROGRAM				
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT			

ALLE OF HOLE	HIME OF CRIME	WRIGHT THE FOOT	Berting Bertin	designed to compare	
17 1/2"	13 3/8"	48# H-40	approx. 360'	320 sx circulate	
12 1/4"	8 5/8"	24# J or K-55	approx. 1160'	650 sx circulate	
7 7/8"		15.5-17# К-55 10.5-11.6# К-5	approx. 8650' 5	400 sx.	

We propose to drill and test the Morrow and intermediate formations. Approx. 360' of surface casing will be set to shut off gravel and cavings, and intermediate casing will be set 100' below the Artesian Water Zone. If commercial will run  $4^{l_2}$ " or  $5^{l_2}$ " with 600' cement cover, will perforate and stimulate as needed for production.

MUD PROGRAM: F.W. Gel and LCM to 1160, fresh water to 4000', 2% KCL water to 6300', starch-drispak-KCL to 7800', Flosal-Drispak-KCL to TD.

BOP PROGRAM: BOP's and hydril will be installed on the 8 5/8" casing and tested.

GAS NOT DEDICATED.