

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to develop a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL & 660' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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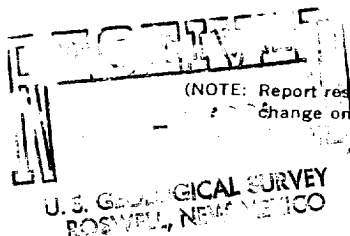
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 17-1/2" hole at 9:45 AM 2-17-81.

TD 395' Ran 11 joints of 13-3/8" 61# Buttress casing set at 395'. Weld on guide shoe at 395'. No float. Cemented w/450 sacks Class C 4% CaCl. Slurry weight 14.8, 1.32 cu ft/sack. PD 8:15 PM 2-17-81. Bumped plug to 500 psi, released pressure and float held okay. Circulated 40 sacks to pit. Compressive strength of cement - 2850 psi in 12 hours. WOC 12 hours. Reduced hole to 12-1/4". Drilled plug and resumed drilling.

TD 1176' Ran 30 joints of 8-5/8" 24# J-55 ST&C casing set at 1176'. 1-regular pattern guide shoe at 1176'. Flapper insert float at 1136'. Cemented w/600 sacks 65-35 Poz, 4% Bentonite, 8# Kolite, 1/4# celloflakes and 3% CaCl. Tailed in w/150 sacks Class C 2% CaCl. PD 7:30 AM 2-19-81. Bumped plug to 900 psi, released pressure and float held okay. Circulated 50 sacks to pit. WOC 17-1/2 hours. NU & tested to 1000 psi, okay. Reduced hole to 7-7/8" drilled plug & resumed drilling.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Engineering

TITLE Secretary

DATE February 24, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: