

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTDRAWER DD
Artesia, NM 88210FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

JUN 20 '94

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471 ARTESIA, OFFICE	5. Lease Designation and Serial No. NM-0487738
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 660' FWL of Section 9-T18S-R25E, (Unit E, SWNW)	6. If Indian, Allottee or Tribe Name
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		7. If Unit or CA, Agreement Designation
TYPE OF SUBMISSION <input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		8. Well Name and No. Federal AB #7
TYPE OF ACTION <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Recompletion to Cisco</u>		9. API Well No. 30-015-23646
		10. Field and Pool, or Exploratory Area Undes. Cisco
		11. County or Parish, State Eddy Co., NM

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-10-94 - Moved in and rigged up pulling unit. POOH with tubing.
5-11-94 - TIH w/4-1/2" packer and RBP. Hydro-test tubing to 5000 psi above slips. Set RBP at 8200' and test to 1000 psi. Pumped 95 barrels 2% KCL down casing. Did not load. Moved up hole testing. Found bad casing bottom between 5104-5135' and top between 2656-2685'. TOOH.
5-12-94 - Rigged up Schlumberger. TIH w/3-3/8" OD casing gun. Perforated 6822-6563' w/40 .40" holes as follows: 6822-6830', 6839-6844' and ~~6859-6863'~~ (2 SPF). TIH w/4-1/2" Uni V packer. Spot 1 barrel 15% acid at 6870'. Pulled up and set packer at 6768'. Break perfs at 2500 psi. Spot acid to packer. Acidized with 4000 gallons 15% NEFE acid with ball sealers. Began swabbing.
5-13-94 - Flow testing to tank.
5-14-16-94 - Pulled 72 hour bomb.
5-17-94 - Blow well down. Loaded tubing. Released packer. TOOH with packer. TIH w/packer and RBP. Rigged up Schlumberger. Log GR/CCL thru tubing to position tools. Set RBP at 6855'. Tested to 1000 psi. Pulled 3 joints. Nippled down BOP. Nippled up tree. Set packer at 6761'. Flanged up. Started swabbing.
5-18-94 - Flow testing well.
5-19-94 - Flow testing well. Released to production department.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Stein Title Production Clerk Date May 18, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date May 15 1994
Conditions of approval, if any: